State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

<u>District III</u> 1000 Rio Brazos <u>District IV</u> 1220 S. St. Franci					oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505					Submit to Appropriate District Office 5 Copies  AMENDED REPORT			
	I.	REQU	EST FO	R ALI	OWABLE		[HO	RIZAŢ	IÓN I	r o			
<sup>1</sup> Operator n Dugan Produ								<sup>2</sup> OGRID Number 006515					
P. O. Box 42	0	-				<sup>3</sup> Reason for Filing Code/ Effective Date							
Farmington,  API Number			l Name		<u> </u>				, , ,	6 p	NW ool Code		
30 - 045 -		Foo	i Name		Basin Fruitl	<b>1</b> -							
<sup>7</sup> Property C		8 Pro	perty Nai					9 Well Number					
0246 II. <sup>10</sup> Sur	683 rface Lo	cation		James				90					
Ul or lot no.		Township	Range	Lot.Idn	Feet from the	e North/South line		Feet from the		East/West line		County	
L	24	22N	8W		1885	South	1	1000	0	· · · ·	West	San Juan	
		le Locatio		T		T.:		<u> </u>	1	<b>—</b>		<del></del>	
UL or lot no. L	Section 243	Township 22N	Range 8W	Lot Idn	Feet from the 1885	North/Sout   South		Feet from	1		West line West	County San Juan	
12 Lse Code	13 Producin	g Method Code		nection Date	15 C-120 Par	mit Number	16 (	120 Fff	active D	lata	17 C-1	129 Expiration Date	
Lse Code F Producing Method Code P P 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration P P 15 C-129 Expiration P P 15 C-129 Expiration P P 16 C-129 Effective Date 17 C-129 Expiration P P P P P P P P P P P P P P P P P P P								2) Expiration Date					
III. Oil a	nd Gas	Transport	ters			<del></del>	-1				•		
<sup>18</sup> Transpor	ter	19 Tra	nsporter		ne 20 POD 21 (								
OGRID			and Address El Paso Field Services					Т		and Description Dugan's Big Band CDP located:			
151618	6	14 Reilly Ave., Farmington, NM				2830940 G		•		A-27-22N-8W			
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IV. Prod <sup>23</sup> POD	uced W		DILSTR	Location	and Descripti	ion			700	<u>^</u> // <u>p</u> ;	11 01 01 11		
102			0 0 0 0 1 1 1	Locution	ana Descripe						الموالية المالية	امریک مدیم	
V. Well	Complet												
											1	30 DHC, MC	
<sup>25</sup> Spud Da		26 Ready		1	<sup>27</sup> TD	<sup>28</sup> PBT	D		erforati			Dire, Me	
4/25/03	ite		03		974'	917'		8:	erforati 34'-850		34 65-		
4/25/03	ole Size	26 Ready	03  Casing	g & Tubii	974'	917'	epth S	8:				ks Cement	
4/25/03	ite	26 Ready	03  Casing		974'	917'		8:					
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4/25/03 31 Hd 8-3	ole Size 3/4" 1/4"	<sup>26</sup> Ready 12/10/	03  32 Casing 7"	g & Tubin , 23#, J-53	974' ng Size	917'	epth So 120' 966'	8:				ks Cement 50 sx	
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