District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

■ State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 19
Instructions on ba
Submit to Appropriate District O
5 Copies

AMENDED REPORT   AMENDED REPORT	1000 Rio Brazos Ro	i., Aztec, NM	f 87410		Santa	Fe, N	M 87	505				_	о сорк	
1	District IV 2040 South Pachec	o, Santa Fe, l	NM 87505					,				AMI	ENDED REPOR	
1	I.	F	REQUES	ST FOR A	LLOWA	BLE A	ND A	UTHO	RIZA	TION TO	TRA	NSPO	RT	
2700   Farmington Ave., Bldg. K. Ste 1   3 Reason to Filling Code   NFU DBR1   1   1   1   1   1   1   1   1   1	<sup>1</sup> Operator name and Address									<sup>2</sup> OGRID Number				
Farmington, MN 87401   Section 4 APT Number   S Pool Name   S Pool Name   Pool Code   Pool Code   Property Name   Property Name   Pool Code   Property Name														
AFT Number   3 Pool Name   4 Pool Code   7														
Property Code								ime						
1.	30-0	45-3162	<u>!</u> 5			BLAN	CO MES	SAVERDE		72319				
11.	<sup>7</sup> Pro	perty Code									9 Well Number			
Ut. or lot no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Lim   Seet from the   East/West line   County	10					L	.C. KE	LLY	•				17	
C   03   30N   12N   660   NORTH   1965   NEST   SAN JUMN										F (6 )	Coat from the Took /Work line Country			
1			1 -	_	Lot. Ian			·					, ,	
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Link Feet from the East/West link County  2 Lac Code  13 Producing Method Code 14 Gas Connection Date  15 C-129 Permit Number  16 C-129 Effective Date  17 C-129 Expiration Date  18 Transporters  18 Transporters Name and Address  18 Transporter Name and Address  19 Transporter Name and Address  19 Do ULSTR Location and Description  15 GR DA 990  15 GR DA 990  16 GR DA 990  17 DA 990  18 DOWFIELD NM 87413  19 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Sput Date  26 Road 990  11/5/03  11/5/03  11/5/03  11/5/03  11/5/03  12 POD  26 Perforations  39 DHC, DC, MC  12 POD ULSTR Location  18 Description  19 Depth Set  10 Perforations  19 DHC, DC, MC  11/5/03							OOU   NUKIH			1905   WEST   SAN JU		SAIN JUAIN		
	UL or lot no.			<u> </u>	Lot. Idn Feet from		m the	the North/South Line		Feet from the	East/West line		e County	
15 Transporter   29 Transporter Name   20 POD   21 O/G   22 POD UISTR Location   21 O/G   22 POD UISTR Location   21 O/G   22 POD UISTR Location   21 O/G   23 POD UISTR Location   24 POD UISTR Location   25 POD   24 POD UISTR Location   25 POD   26 POD UISTR Location   26 POD UISTR Location   26 POD UISTR Location   26 POD UISTR Location   27 POD UISTR Location   28 POD UISTR Location   29 POD UISTR Location   29 POD UISTR Location   20 POD UISTR Location   20 POD UISTR Location   20 POD UISTR Location   20 POD UISTR Location   26 POD UISTR Location   27 POD UISTR Location   27 POD UISTR Location   27 POD UISTR Location   28 POD UISTR Location   28 POD UISTR Location   28 POD UISTR Location   29 POD UISTR Location	<sup>12</sup> Lse Code	Lse Code 13 Producing		Code <sup>14</sup> Gas C	Connection Date 15 C-1		129 Per	Permit Number 16		C-129 Effective	Date	Date 17 C-129 Expiration		
15 Transporter   29 Transporter Name   20 POD   21 O/G   22 POD UISTR Location   21 O/G   23 POD UISTR Location   21 O/G   24 POD UISTR Location   24 POD UISTR Location   25 POD   26 POD UISTR Location   26 POD UISTR Location   26 POD UISTR Location   26 POD UISTR Location   27 POD UISTR Location   27 POD UISTR Location   28 POD UISTR Location   28 POD UISTR Location   28 POD UISTR Location   29 POD UISTR Location   29 POD UISTR Location   20 POD UISTR Loc	III. Oil an	d Gas	Transpo	rters		•			L					
151618   EL PASO FIELD SERVICES   P.O. BOX 1492   EL PASO. TX 79978   EL PASO. TX 79	<sup>18</sup> Transporter		19 Transporter Name				20 POD 21 O/G							
P. O. BOX 1492 EL PASO. TX 79978 GIANT REFINERY 50 ROAD 4990 BLOOMFIELD, NM 87413  V. Produced Water  22 POD  24 POD ULSTR Location and Description  V. Well Completion Data 25 Sput Date 26 Ready Date 27 TD 37 Flole Size 37 Casing & Tubing Size 37 Scasing & Tubing Size 37 Scasing & Tubing Size 37 Scasing & Tubing Size 38 South State 38 South State 39 South State 39 South State 30 South State 31 Flole Size 32 South State 33 Depth Set 34 South State 34 South State 35 South State 36 South State 36 South State 37 South State 38 South State 39 Date New Oil 30 Gas Delivery Date 31 South State 30 Date New Oil 30 Gas Delivery Date 31 South State 32 South State 33 Date Length 34 South State 35 Date New Oil 36 Gas Delivery Date 37 Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to State State 36 AOF 47 Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to State State State 36 AOF 47 Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to State State 36 State State State 37 State State State 38 Test Length 39 Test Length 30 Cas Pressure 40 Cag, Pressure 41 Choke Size 42 Oil 40 State 41 Choke Size 42 Oil 41 Choke Size 42 Oil 43 State 44 Choke Size 45 Oil 46 Test Method 47 Test Method 48 Test Method 49 Test Method 40 State 40 Cas Stat		FI								and Description				
9018 GIANT REFINERY  9018 GIANT REFINERY  50 ROAD 4990 BLOOMFIELD. NM 87413  V. Produced Water  23 POD  24 POD ULSTR Location and Description  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  37 For 7131  37 For 7131  37 For 7131  38 For 7131  39 DePth Set  30 Scales Cement  12-1/4"  9-5/8"  9-5/8"  3-55  3-6#  279  126 Sx  8-3/4"  7"  3-55  20#  2498  400 Sx  6-1/4"  4-1/2"  3-55  10.5#  7182'  425 Sx, TOC @ 2482'  2-3/8"  3-55  4.7#  6937'  VI. Well Test Data  37 Date New Oil  38 Gas Delivery Date  37 Test Date  38 Test Length  39 Top, Pressure  40 Cag, Pressure  41 Choke Size  42 Oil  34 Say Auter  44 Case  45 AOF  46 Test Method  7 Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to Approved by Appr	151618				3				G					
Solution		65565181500000												
Spud Date   28 POD ULSTR Location and Description   29 Perforations   30 DHC, DC, MC	9018								0		J. 1975			
V.   Produced Water   23 POD   24 POD ULSTR Location and Description   W.   Well Completion Data   25 Spud Date   26 Ready Date   27 TD   28 PBTD   4566' - 4820'   DHC   DH		200000000000000000000000000000000000000		222			3.04							
V. Produced Water   23 POD   24 POD ULSTR Location and Description		BLO	OMFIELD,	NH 0/413							\$5.7 3	As a second		
V. Produced Water   23 POD   24 POD ULSTR Location and Description										(E	:		바다 날	
V.   Produced Water   23 POD   24 POD ULSTR Location and Description   25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC				· · · · · · · · · · · · · · · · · · ·						<u> </u>	! '.		* 7	
V. Well Completion Data   28 POD ULSTR Location and Description   V. Well Completion Data   28 PBTD   29 Perforations   30 DHC, DC, MC   9/17/03   11/5/03   7186'   7131'   4566' - 4820'   DHC   D										* * * * * * * * * * * * * * * * * * * *				
V. Well Completion Data   28 POD ULSTR Location and Description   V. Well Completion Data   28 Pod Date   28 Ready Date   28 Ready Date   29 Perforations   30 DHC, DC, MC											· · ·	1.5		
V. Well Completion Data   25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC   9/17/03   11/5/03   7186'   7131'   4566' - 4820'   DHC   DHC   31 Flole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement   12 - 1/4"   9 - 5/8"   J - 55   36#   279'   126 sx   8 - 3/4"   7"   J - 55   20#   2498'   400 sx   6 - 1/4"   4 - 1/2"   J - 55   10 . 5#   7182'   425 sx . TOC @ 2482'   2 - 3/8"   J - 55   4 . 7#   6937'			<u>ter</u>			24 -								
25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC     9/17/03	25 POL					24 P(	OD ULS	TR Location	and Des	scription				
31   11   5   03   11   5   03   7186'   7131'   4566' - 4820'   DHC														
31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement     12 - 1/4"   9 - 5/8"   J - 55   36#   279'   126   sx     8 - 3/4"   7"   J - 55   20#   2498'   400   sx     6 - 1/4"   4 - 1/2"   J - 55   10 . 5#   7182'   425   sx   TOC @ 2482'     2 - 3/8"   J - 55   4 . 7#   6937'     VI. Well Test Data   36   Gas Delivery Date   37   Test Date   38   Test Length   39   Tbg. Pressure   40   Csg. Pressure     11/5/03   5   hrs   445   730     41   Choke Size   42   Oil   43   Water   44   Gas   45   AOF   46   Test Method     3/8"   0   2   226   MCF   F     7   I hereby certify that the rules of the Oil Conservation Division have be nomplied with and that the information given above is true and complete to personal dege and belies     5   Signature	-	ate	1								1			
12-1/4"   9-5/8"		ole Size	11/5/03	32Casin		ρ			4500 -					
8-3/4" 7" J-55 20# 2498' 400 sx 6-1/4" 4-1/2" J-55 10.5# 7182' 425 sx, TOC @ 2482'  2-3/8" J-55 4.7# 6937'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 11/5/03 5 hrs 445 730  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 2 226 MCF F  7 I hereby certify that the rules of the Oil Conservation Division have be nomplied with and that the information given above is true and complete to meet of my knowledge and believed by the best of my knowledge and believed by the Both of the Oil Conservation Division have be not best of my knowledge and believed by the Both of the Oil Conservation Division have be not best of my knowledge and believed by the Both of the Oil Conservation Division have be not be not best of my knowledge and believed by the Both of the Oil Conservation Division have be not best of my knowledge and believed by the Both of the Oil Conservation Division have been of the Oil Conservation Division Approved by:														
6-1/4"  4-1/2"  J-55  10.5#  7182'  425 sx, TOC @ 2482'  2-3/8"  J-55  4.7#  6937'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  11/5/03  5 hrs  445  730  41 Choke Size  42 Oil  43 Water  44 Gas  55 AOF  7 Ihereby certify that the rules of the Oil Conservation Division have benomplied with and that the information given above is true and complete to make best of my knowledge and believed by the best of my knowledge and believed by the Date:  DARRIN STEED  Title:  Approval Date:  Title:  Approval Date:  11/6/03  Phone: 505-324-1090  APProvious operator														
VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 11/5/03 5 hrs 445 730  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 2 226 MCF F  7 I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete to be best of my ledge and belief Signature:  DARRIN STEED  Title:  Approved by:  Approval Date:  11/6/03 Phone: 505-324-1090  48 If this is a change of operator fill in the OGRID number and name of the previous operator														
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 11/5/03 5 hrs 445 730  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 2 226 MCF F  7 Thereby certify that the rules of the Oil Conservation Division have before properlied with and that the information given above is true and complete to Approved by:  Signature:  Printed name:  DARRIN STEED  Title:  REGULATORY SUPERVISOR  Date: 11/6/03  Phone: 505-324-1090  APPROVISION operator fill in the OGRID number and name of the previous operator	6	<u>-1/4"</u>								425 sx, TOC @ 2482'				
35 Date New Oil 36 Gas Delivery Date 37 Test Date 11/5/03 5 hrs 445 730 41 Choke Size 42 Oil 43 Water 7 Hereby certify that the rules of the Oil Conservation Division have be omplied with and that the information given above is true and complete the best of my knowledge and belighed by the Dark International Division Printed name:  DARRIN STEED Title:  REGULATORY SUPERVISOR  Phone: 505-324-1090  APPROVISION 18 A DARS INDEX TO DARS INDEX TO A DARS INDEX TO A DARS INDEX TO A DARS INDEX TO A	T/T TA7-11 "	Coct D	to	2-3/8"	J-55	4.7#	<u> </u>	693	37'					
41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  3/8"  7 I hereby certify that the rules of the Oil Conservation Division have be completed with and that the information given above is true and complete to he best of my knowledge and belief.  Printed name:  DARRIN STEED  Title:  REGULATORY SUPERVISOR  Date: 11/6/03  Phone: 505-324-1090  APProvious operator  APProvious operator				very Date	e <sup>38</sup> Te		est Length		<sup>39</sup> Tbg. Pressure		40 Csg. Pressure			
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48 If this is a change of operator fill in the OGRID number and name of the previous operator	Data			Phone:	505-324-10	90	· · · · · · · · · · · · · · · · · · ·				98 B B B	<u>~ y &amp;</u>		
Previous Operator Signature Printed Name Title Date			erator fill in	the OGRID nu			revious	operator						
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