

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MOOC-142060027 01627
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name UTE MIN UTE TRIBE
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or C/A Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1785' SEC SESW SEC. 24 (N) - T32N-R14W N.M.P.M. FWL		8. Well Name and No. UTE MIN TRIBAL L #3
		9. API Well No. 30-045-31602
		10. Field and Pool, or Exploratory Area UTE DOME PARADOX
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other OAP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUMMARY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has opened additional pay in the Paradox zone of this well per the attached summary sheet.

ACCEPTED FOR RECORD

By: *Dur* 12/17/09
San Juan Resource Area
Bureau of Land Management

RECEIVED

NOV 18 2009

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 11/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Wellname: Ute Mtn Tribal L 03

Daily Operations Data From: 10/30/2009

Operation Summary: MIRU PU. TOH w/tbg & BHA.

Daily Operations Data From: 11/2/2009

Operation Summary: MIRU WL. RIH w/10,000#, 5-1/2" CIBP & set @ 8,390'. Ld & PT 5-1/2" csg w/200 bbls 2% KCl. Tstd OK. Perf Paradox 2 SPF fr/8,234' - 8,244' (20 holes), 8,209' - 8,211' (4 holes), 8,201.5' - 8,202.5' (4 holes), 8,164' - 8,180' (32 holes), 8,111' - 8,128' (34 holes) & 8,100' - 8,107' (14 holes).

Daily Operations Data From: 11/3/2009

Operation Summary: TIH w/pkr & RBP.

Daily Operations Data From: 11/4/2009

Operation Summary: BD & frac'd perms fr/8,100' - 8244' w/9,300 gals 20% SWIC II & 2,400 gals 15% HCl ac.

Daily Operations Data From: 11/5/2009

Operation Summary: TOH w/tbg & tls

Daily Operations Data From: 11/6/2009

Operation Summary: TIH NC, 1.78" F-nip, 1.78" FWE tbg plg & 265 jts 2-3/8", J-55, 8rd, EUE tbg. EOT @ 8,177'.

Daily Operations Data From: 11/9/2009

Operation Summary: Swb well. Att to Cont swb w/no results. Found btm swb mandrel missing. TOH 100 jts 2-3/8" tbg. Found tbg collar split @ 3,095'. Est TOF @ 3,308'.

Daily Operations Data From: 11/10/2009

Operation Summary: TIH fishing tls. Tgd TOF @ 3,310'. Wrkd OS over fish. TOH tbg, fishing tls & fish.

Daily Operations Data From: 11/11/2009

Operation Summary: TIH pmp out plg, NC, 1.78" F-nip & 248 new jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. EOT @ 8,159'.

Daily Operations Data From: 11/12/2009

Operation Summary: RDMO PU.