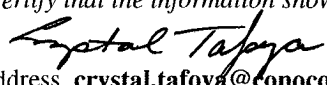


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-045-34857																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Allison Unit Com 6. Well Number 62C <div style="text-align: right; font-weight: bold;">RCVD DEC 23 '09</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	31	32N	6W		890	S	1765	E	San Juan								
BH:																		
13. Date Spud 6/2/2009	14. Date T.D. Reached 9/19/2009	15. Date Rig Released 9/20/2009		16. Date Completed (Ready to Produce) 12/4/2009			17. Elevations (DF and RKB, RT, GR, etc.) GL 6547' KB 6562'											
18. Total Measured Depth of Well 8193'		19. Plug Back Measured Depth 8188'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8035' - 8168'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		231'		12 1/4"		Surface,		5 bbls								
7" / J-55		20#		3754'		8 3/4"		Surface,		35 bbls								
4 1/2" / L-80		11.6#		8190'		6 1/4"		TOC@3050',										
								423sx(625cf-111bbls)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE											
							DEPTH SET											
							PACKER SET											
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 8035' - 8168' = 62 Holes Dakota Total Holes = 62						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8035' - 8168'</td> <td>Acidize w/ 20bbls 15% HCL. Frac w/ 100,170gals Slick Water w/ 40,220# of 20/40 TLC Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8035' - 8168'	Acidize w/ 20bbls 15% HCL. Frac w/ 100,170gals Slick Water w/ 40,220# of 20/40 TLC Sand.				
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8035' - 8168'	Acidize w/ 20bbls 15% HCL. Frac w/ 100,170gals Slick Water w/ 40,220# of 20/40 TLC Sand.																	
28. PRODUCTION																		
Date First Production Gas Recovery System		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 12/11/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 120 mcf/h	Water - Bbl. trace	Gas - Oil Ratio											
Tubing Press. SI - 1277psi	Casing Pressure SI - 1241psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2876 mcf/d	Water - Bbl. 1 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 2995AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name : Crystal Tafoya				Title: Regulatory Technician Date : 12/23/2009												
E-mail Address crystal.tafoya@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2432'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 2582'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2978'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3497'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5228'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5574'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5806'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6283'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7154'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7857'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8033'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Blanco Mesaverde								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	32N	6W		890	S	1765	E	San Juan
BH:										
13. Date Spud 6/2/2009	14. Date T.D. Reached 9/19/2009	15. Date Rig Released 9/20/2009		16. Date Completed (Ready to Produce) 12/2/2009			17. Elevations (DF and RKB, RT, GR, etc.) GL 6547' KB 6562'			
18. Total Measured Depth of Well 8193'		19. Plug Back Measured Depth 8188'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4762' - 6186'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8" / H-40	32.3#		231'		12 1/4"		Surface, 76sx(122cf-22bbls)		5 bbls	
7" / J-55	20#		3754'		8 3/4"		Surface, 565sx(1138cf-202bbls)		35 bbls	
4 1/2" / L-80	11.6#		8190'		6 1/4"		TOC@3050', 423sx(625cf-111bbls)			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							2 3/8", 4.7#, J-55		8109'	
26. Perforation record (interval, size, and number) Lower Menefee/Point Lookout w/ .34" diam. 1SPF @ 5736' - 6186' = 25 Holes Cliffhouse w/ .34" diam. 1SPF @ 5230' - 5570' = 27 Holes Lewis w/ .34" diam. 1SPF @ 4762' - 5038' = 26 Holes Mesaverde Total Holes = 78					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
					5736' - 6186' Acidize w/ 10bbls 15% HCL. Frac w/ 109,725gals 60% SlickWater w/ 98,073# 20/40 Arizona Sand. N2:1,203,600SCF					
					5230' - 5570' Acidize w/ 10bbls 15% HCL. Frac w/ 112,770gals 60% Quality foam w/ 100,796# 20/40 Arizona Sand. N2:1,170,400SCF					
					4762' - 5038' Acidize w/ 10bbls 15% HCL. Frac w/ 79,800gals 75% Quality foam w/ 76,371# 20/40 Arizona Sand. N2:1,210,800SCF					
28. PRODUCTION										
Date First Production Gas Recovery System		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test 12/3/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 138 mcf/h	Water - Bbl. trace	Gas - Oil Ratio			
Tubing Press. SI - 1277psi	Casing Pressure SI - 1241psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3300 mcf/d	Water - Bbl. 1 bwpd	Oil Gravity - API - (Corr.)				
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Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Crystal Tafoya</i>		Printed Name : Crystal Tafoya				Title: Regulatory Technician		Date : 12/23/2009		
E-mail Address crystal.tafoya@conocophillips.com										

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