

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit H (SENE), 1855' FNL & 1060' FEL, Section 1, T29N, R10W, NMPM</p> | <p>5. Lease Number SF - 080751 - A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Sunray F 3N</p> <p>9. API Well No. 30-045-34951</p> <p>10. Field and Pool</p> <p>11. Basin DK/Blanco MV County and State San Juan Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

**RCVD DEC 16 '09
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

See Attached

14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 12/8/09

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

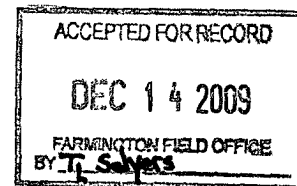
Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRESSURE TEST RESULTS FOR SURFACE CASING?

PRESSURE TEST DURATION FOR 7" INTERMEDIATE CASING?



NMOC

10

11/16/2009 MIRU AWS 711. ND WH NU BOP – PT BOP – Good Test. PT to 600#/30 min. ✓ *Test ok?*
 11/17/2009 – 11/18/2009 TIH w/8 3/4" bit & tagged cmt @ 315'. D/O cmt. Drilled ahead to 2639'. Circ hole.
 11/19/2009 RIH w/65jts, 7", 23#, J-55 ST&C & set @ 2628'. RU cmt. Preflushed w/10bbls gel water, 10bbls FW. Scavenger 19sx (40cf – 10bbls) Premium Lite w/3% Cacl, .25pps Cello Flakes, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Lead 285sx (607cf – 108bbls) Class A w/3% Cacl, 25pps Cello Flakes, 5pps LCM-1 0.4% FL-52, 8% Bentonite & 0.4% SMS. Tail 64sx (88cf – 16bbls) Type III cmt w/1% Cacl, .25pps Cello Flakes & 0.2% FL-52. Drop plug & displaced w/105bbls water. Bump Plug. 45bbls cmt returned to surface. ✓ PT to 1500# min. -Good. ✓ Tagged cmt @ 2592. WOC.
 11/20/2009 - 11/21/2009 D/O cmt & shoe track. Pump soap sweep to dry hole. RIH w/6 1/4" bit. Drilled ahead to 6930'. *How long?*
 11/22/2009 - 11/23/2009 Attempted to RIH w/csg. PU. POOH w/csg. Attempt to circ hole no luck. RIH – w/csg tight hole, PU & found csg had parted. Started Fishing. Free point @ 6510'. RIH & cut off csg @ 4603'. (Request to Sidetrack, set plug @ 2587'). Verbal approval received by BLM – Troy Salyers & OCD Charlie Perrin to continue w/sidetrack on 11/24/2009. ✓ Top of fish @ 4603'.
 11/24/2009 RIH set retainer @ 2587'. Load hole w/91bbls H2O. C/O. RU cmt. Mix & pump 1336sx of Type III cmt. Displace w/FW has returns during job. WOC for 3 days.
 11/28/2009 – 11/29/2009 RU whipstock. Mill out window from 2575' to 2593'. New formation @ 2593'. Circ hole.
 12/03/2009 Drilled ahead sidetracking to 6915' (TD) TD reached on 12/03/2009. RIH w/168jts, 4 1/2", 11.6#, L-80 ST&C & set @ 6914'. Preflush w/10bbls GW 2bbls H2O. Scavenger 9sx (12cf – 5bbls) Premium Lite w/.25 pps Cello Flakes, 0.3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail 310sx (428cf – 109bbls) Premium Lite w/0.25pps Cello Flakes 0.3% CD -32, 6.25pps LCM-1, 1% FL-52. Displaced w/107bbls H2O (first 10bbls w/25# sugar). Plug down @ 24:00hrs. ND BOP NU WH RD RR @ 00:00hrs on 12/03/2009. *84*

PT will be conducted by completion rig. Results & TOC will be on next report. ✓