

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company		Contact Gwen R. Frost
Address 3401 E. 30th St., Farmington, NM 87402		Telephone No. 505-326-9866
Facility Name San Juan 28-6 #61	Facility Type Gas Well	API # 30-039-07348
Surface Owner Federal	Mineral Owner Federal	Lease No. NMSF-079193

LOCATION OF RELEASE

Unit Letter M	Section 21	Township T28N	Range R06W	Feet from the 830'	North/South Line South	Feet from the 800'	East/West Line West	County Rio Arriba
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Latitude 36.64174° N Longitude 107.4782° W

NATURE OF RELEASE

Type of Release - Unknown - pre-existing	Volume of Release - Unknown	Volume Recovered -
Source of Release: Unknown	Date and Hour of Occurrence Pre-Existing Historic Spill	Date and Hour of Discovery 10-20-08
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email BLM - Kevin Schneider via email	RCVD NOV 24 '08 OIL CONS. DIV. DIST. 3
By Whom? Gwen Frost	Date and Hour - 10/31/08 - 4:00 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **COPC discovered a pre-existing historic spill at the San Juan 28-6 Unit #61 during facility setting activities. The area of concern had an approximate delineated 15' x 15' x 16' deep area using a track hoe and excavation methods. Sandstone was encountered at approximately 16 feet. A 5-point composite soil sample was collected and analyzed by Envirotech for historic spill conformation. Site characteristics according to the New Mexico Oil Conservation Division (NM OCD) Guidelines for Remediation of Leaks, Spills & Releases indicate that the pre-existing historic spill has ranking criteria of a 10. Depth to ground water is documented at approximately 185' to 200' (ranking 0) based on the Data Sheet for Deep Ground Bed Cathodic Protection Wells submitted to the NM OCD (see attached); wellhead protection area is greater than 1,000' (ranking 0), and distance to nearest surface water body is measured at 212' to the nearest high water mark of the Encierro Canyon Wash (ranking 10). Please see the attached EnviroTech Field Report documentation for wellhead protection documentation, distance to surface water body, and analytical results. The overall ranking of this site according to NM OCD guidelines is a 10.**

Describe Area Affected and Cleanup Action Taken.* **Soil conformation sampling conducted on October 20, 2008, was analyzed for TPH by USEPA Method 8015, BTEX by USEPA Method 8021, and total chlorides by USEPA 4500B. Analytical laboratory results indicate TPH concentration was below the 1000 ppm closure standard at 859 ppm; benzene was below the 10 ppm standard at 0.016 ppm, and total BTEX was below the 50 ppm standard at 9.4 ppm. Analytical results are below the NM OCD guidelines for ranking criteria of a 10. COPC has recommended that the impacted soil be left in place in order to continue passive natural attenuation based on the analytical results provided to COPC from field activities. COPC has contacted the adjacent landowner.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Bob Bell</i> For <i>Charlie Perrin</i>

Incident # *NMDO928652467*

Title: Environmental Engineer	Approval Date: 11-24-08	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/3/08 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary