

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9866	
Facility Name	San Juan 30-5 Unit #223	Facility Type	Gas Well	API # 30-039-24901
Surface Owner	Federal	Mineral Owner	Federal	Lease No. SF-078740

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	20	T30N	R05W	1183'	North	1513'	East	Rio Arriba

Latitude 36.801940° N Longitude 107.376340° W

NATURE OF RELEASE

Type of Release – Produced Water & Coal Fines	Volume of Release – 120 BBL Produced Water & Coal Fines	Volume Recovered – 120 BBL
Source of Release: 2" Suction hose failed	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 1/5/09 – 1:45 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call BLM - Kevin Schneider via phone call	
By Whom? Gwen Frost	Date and Hour – 1/5/09 – 4:00 p.m.	PCVD JAN 8 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **On January 5, 2009, a COPC MSO discovered a produced water spill due to a break in a 2" suction hose to the transfer pump allowing produced water & coal fines to impact the ground within the berm area of the produced water tank area. Upon discovery, the MSO called a water hauler to come & recover the standing water.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location. Approximately 120 BBL was recovered and all water & coal fines were contained in the berm. Impacted soils will be excavated. Ruptured suction hose was replaced. To prevent reoccurrence, COPC will continue to monitor hose conditions pending weather conditions.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION		
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Bob Bell</i> For: <i>Charlie Perrin</i>		
Title: Environmental Engineer	Approval Date: 1-8-09	Expiration Date:	
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 1/7/08	Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # **NRMD 0928142284**