

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kristina Kovach
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9866
Facility Name	Fogelson 10 #1	Facility Type	Gas Well
Surface Owner	Private	Mineral Owner	Private
		Lease No.	API # 30-045-08554

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	10	T29N	R11W	1850'	North	990'	West	San Juan

Latitude 36.74233° N Longitude 107.98464° W

NATURE OF RELEASE

Type of Release - Condensate	Volume of Release - 17.55 BBL	Volume Recovered - none
Source of Release: Tank leak due to corrosion	Date and Hour of Occurrence unknown	Date and Hour of Discovery 8/20/08 - 12:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email BLM - Kevin Schneider via email	
By Whom? Kristina Kovach	Date and Hour - 8/26/08 - 4:00 p.m.	RCVD SEP 2 '08
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.*		DIST. 3

Describe Cause of Problem and Remedial Action Taken.* **A ConocoPhillips employee discovered a spill of approximately 17.55 BBL of condensate at the Fogelson 10 #1 on the afternoon of 8/20/08 due to a leak in the production tank on the seam between the shell and the floor. The leak was due to corrosion. Upon discovery, the employee shut in the well and contacted Western Refining to pull remaining fluids from the tank.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids were contained within the berm, but none were recovered. The affected soils will be excavated. The tank will be removed and replaced with a new tank. To prevent reoccurrence, COPC will continue to perform monthly inspections of tanks to check for corrosion.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kristina L Kovach</i>	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Kristina L. Kovach	Approved by District Supervisor: <i>Bob Perry</i> For Charlie Perrin		
Title: Environmental Associate	Approval Date: 9/2/08	Expiration Date:	
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 8/26/08	Phone: 505-326-9866		

* Attach Additional Sheets If Necessary

Incident # NRM 0928137266