

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

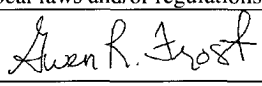
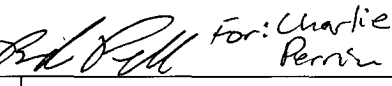
Name of Company	ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9866
Facility Name	Ludwick LS No. 18	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-078194
		API # 30-045-08825	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	6	T29N	R10W	990'	North	1780'	East	San Juan

Latitude 36.758470° N Longitude 107.922260° W

NATURE OF RELEASE

Type of Release – Condensate	Volume of Release – 7.76 BBL Condensate	Volume Recovered – 0 BBL
Source of Release: Broken Seal & vandalism	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 1/01/09 – 9:15 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call & email BLM - Kevin Schneider via phone call & email	
By Whom? Gwen Frost	Date and Hour – 1/06/09 – 10:00 a.m.	PCUD JAN 8 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NO CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 2		
Describe Cause of Problem and Remedial Action Taken.* On January 1, 2009, a COPC MSO discovered an approximate 7.76 BBL condensate release on the Ludwick LS No. 18 due to a broken seal found on the load line and two bullet holes in the tank due to vandalism/theft. Upon discovery, the MSO shut in the well and notified Western to pull the remaining tank contents. All spilled fluids remained on location. None of the condensate was recoverable.		
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location. The spill impacted soil on the ground surface around the tank. The affected soils have been treated with fertilizer and will be assessed for environmental clean-up. The production tank holes and load line seal will be repaired. To prevent reoccurrence, COPC will continue to monitor area for vandalism and or thefts.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Engineer	Approval Date: 1-8-09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/06/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # 1 RMD 8928228917