

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9866	
Facility Name	Huerfano NP Unit #219	Facility Type	Gas Well	API # 30-045-20814
Surface Owner	Federal	Mineral Owner	Federal	Lease No. SF-080636

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	29	T26N	R10W	1650'	South	1090'	East	San Juan

Latitude 36.45624° N Longitude 107.91382° W

NATURE OF RELEASE

Type of Release – Crude Oil	Volume of Release – 20 BBL Crude Oil	Volume Recovered – 8 BBL Crude oil
Source of Release: Production Tank Overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 9/24/08 – 1:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email BLM - Kevin Schneider via email	
By Whom? Gwen R. Frost	Date and Hour – 10/22/08 – 4:00 p.m.	PROD OCT 24 08
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONSV. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips Multi-skilled operator (MSO) discovered a spill of approximately 20 BBL of crude oil at the Huerfano NP Unit #219 on the afternoon of 9/24/08. The production pit tank overflowed due to a miscalculation of storage tank volume while attempting to get a full load. Upon discovery, the well was shut-in and 8 BBL of crude oil were recovered and returned to the tank.		
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm and 8 BBL of crude oil were recovered. Cimarron Oil Field Services cleaned up the spill on 9-30-08. The tank and pit were pulled and 88 cubic yards of impacted soil were excavated and transported by Three Rivers to Envirotech land farm for disposal. To prevent reoccurrence, COPC will continue to monitor fluid levels of pit tank.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Engineer	Approval Date: 10-24-08	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/22/08 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # **NM092863487**