District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Λ.				. (PERATOR			Report	☐ Final Report	
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company					Contact	Contact Kristina Kovach				
Address 3401 E. 30 th St., Farmington, NM 87402					2 Telephone N	o. 505-32 0	6-9866			
Facility Name Huerfano #140E					Facility Type			AP	# 30-045-26651	
Surface Owner Federal Mineral Owner									SF-077980A	
LOCATION OF RELEASE										
Unit Letter Section Township Range Feet from the No. 1500'			North/South Line South	Feet from the 1490'	East/West L West	East/West Line County West San Juan				
Latitude36.51415 ° N										
NATURE OF RELEASE										
Type of Release – Condensate Volume of Release – 80 BBL Volume Recovered – none										
Source of Release: Tank leak due to corrosion						Date and Hour of Occurrence Date and Hour of Discovery			Hour of Discovery	
					unknown	unknown 7/28/08 – 7:00 a.m.				
Was Immedia	ite Notice (. –			If YES, To Whom? RCVD AUG 20 '08				
☐ Yes ☐ No ☐ Not Required						OCD - Brandon Powell via phone & email BLM - Kevin Schneider via email OIL CONS. DIV.				
By Whom? Kristina Kovach						- 7/28/08 - 3:		C	IST. 3	
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volun	ne Impacting the	Watercourse.		!	
If a Watercou	rse was Im			110						
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* Attach Additional Sheets If Necessary

Incident # 11 RmD 0928139422