

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

API # 30-045-28166

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company: Red Willow Production Company	Contact: Jacob Harter
Address: P.O. Box 369, Ignacio CO 81137	Telephone No. (970)-563-5285
Facility Name: Susco #3	Facility Type: Fruitland Coal Gas Well

Surface Owner: Federal	Mineral Owner: Federal	Lease No. NM-633200
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	9	26N	12W					SAN JUAN

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

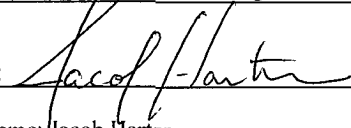
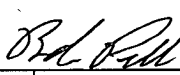
Type of Release: Produced Water	Volume of Release: 31 bbls	Volume Recovered: approx. 31 bbls
Source of Release: Production Tank	Date and Hour of Occurrence: 1/2/09	Date and Hour of Discovery: 1/2/09 at 13:00
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\* No watercourse was impacted.

Describe Cause of Problem and Remedial Action Taken.\* A tank valve froze and broke, causing the produced water production tank to empty into the secondary containment bermed area. The well was immediately shut in and the tank valve was replaced.

Describe Area Affected and Cleanup Action Taken.\* All produced water was contained within the secondary containment bermed area. A "vac" truck was call in to remove the accumulated produced water. Nearly all produced water was recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Jacob Harter		Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Technician		Approval Date: 1/12/09	Expiration Date:
E-mail Address: jharter@rwpc.us		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/9/09 Phone: (970)-563-5285			

\* Attach Additional Sheets If Necessary

Incident # NRMD 0928237802