

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company <b>XTO Energy Inc.</b>	Contact <b>Kim Champlin</b>	
Address <b>#382 County Road 3100, Aztec, NM 87410</b>	Telephone No. <b>(505) 333-3100</b>	
Facility Name <b>Salty Dog #3R (API# 30-045-31274)</b>	Facility Type <b>Salt Water Disposal</b>	
Surface Owner <b>Federal</b>	Mineral Owner	Lease No. <b>NM97843</b>

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>A</b>	<b>28</b>	<b>30N</b>	<b>14W</b>	<b>850</b>	<b>North</b>	<b>770</b>	<b>East</b>	<b>San Juan</b>

Latitude 36.790041 Longitude 108.308189

#### NATURE OF RELEASE

Type of Release <b>Produced Water</b>	Volume of Release <b>Approx 225 bbl</b>	Volume Recovered <b>Approx 220 bbl</b>
Source of Release <b>Pit Tank</b>	Date and Hour of Occurrence <b>08/29/08, 6:45 AM</b>	Date and Hour of Discovery <b>08/29/08 7:30 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell- OCD</b>	<b>RCVD SEP 11 '08</b>
By Whom? <b>Kim Champlin</b>	Date and Hour <b>08/29/08 4:00 PM</b>	<b>OIL CONS. DIV.</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	<b>DIST. 3</b>

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* ☐ The host system (CASE) at this location went offline during the night. After resetting the system in the morning the high-high tank alarm went off. Upon arriving on location it was discovered that the pit tank was overflowing. The tank was shut in and vac trucks were immediately dispatched to the site. The release was contained within the lined berm. The vac trucks recovered an estimated 220 barrels of fruitland coal produced water. There was no impact to the ground or surrounding area.

Describe Area Affected and Cleanup Action Taken.\* ☐ A vac truck was used to recover water from the lined bermed area. CASE is correcting the problem with the host system.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kim Champlin</b>	Approved by District Supervisor: <i>[Signature]</i> For: <i>Charlie Perrin</i>	
Title: <b>Environmental Representative</b>	Approval Date: <b>9/11/08</b>	Expiration Date:
E-mail Address: <b>Kim_Champlin@xtoenergy.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>09/09/08</b> Phone: <b>505-333-3100</b>		

\* Attach Additional Sheets If Necessary

*Incident #NRMD0928626279*