

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Lunt FC #1 (API 30-045-34038)	Facility Type Gas Well	
Surface Owner Federal	Mineral Owner	Lease No. NMNM09867A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	05	30N	13W	2380	North	725	West	San Juan

Latitude 36.84294 Longitude 108.23469

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 220 bbl	Volume Recovered Approx 210 bbl
Source of Release Vertical Separator	Date and Hour of Occurrence 07/29/08, time unknown	Date and Hour of Discovery 07/29/08 at 8:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Kim Champlin	Date and Hour 07/30/08 10:00 am	RCVD AUG 12 '08 OIL CONS. DIV. DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.* ☐ An XTO employee arrived on location and discovered the pit cellar filling with produced water. The well was shut in to determine the problem. During the investigation it was discovered that on 7/28/08 pump and tubing repairs had been made and well was put back online at about 5:30pm. The mechanical dump on the vertical separator had hung open at some point after the repairs, venting the casing gas to the pit tank. This caused the casing to unload water and filled the pit tank, the pit cellar and was accumulating in the berm around the production equipment. A water truck was dispatched immediately and approximately 210 barrels of standing water was recovered. All produced water was contained within the berms and no water left location. All repairs were made and the well was put back online.

Describe Area Affected and Cleanup Action Taken.* ☐ The well was shut in and a vac truck was dispatched immediately. Repairs were made and the well was observed for verification. All standing water was recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>		OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin		Approved by District Supervisor: <i>Bob Bell</i> For: <i>Charlie Perren</i>	
Title: Environmental Representative		Approval Date: <i>8/12/08</i>	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com		Conditions of Approval:	
Date: 08/11/08 Phone: 505-333-3100		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

Incident # nks0928253339