1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

OPERATOR ☐ Initial Report ☐ Final Report									
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company					Contact	Contact Kristina Kovach			
Address 3401 E. 30 th St., Farmington, NM 87402					2 Telephone N	Telephone No. 505-326-9866			
Facility Name Allison Unit 2B					Facility Type	• • • • • • • • • • • • • • • • • • • •			
Surface Owner Federal Mineral Owner						Federal Lease No. US-NM-04207			
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range		North/South Line	Feet from the	East/West Lir	e County	
С	17	T32N	R06W	1170'	North	1825'	West	San Juan	
Latitude36.984505 ° N Longitude107.484095 ° W_									
NATURE OF RELEASE									
Type of Release – Fresh Water					Volume of Re Water	Volume of Release – 30 BBL Fresh Volume Recovered – 30 BBL Fresh Water Fresh Water			
Source of Release: Rotating rubber failed while unloading hole with air.						Date and Hour of Occurrence 9/22/08 - 07:50 a.m. Date and Hour of Discovery 9/22/08 - 07:50 a.m.			
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required					d OCD - Bra r	If YES, To Whom? OCD - Brandon Powell via email BLM - Kevin Schneider via email DIST. 3			
By Whom? Kristina Kovach					Date and Hour	Date and Hour – 10/3/08 – 4:00 p.m.			
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volun	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* The rotating rubber failed while unloading the hole with air on the Allison Unit 2B, on the morning of 9/22/08. An Aztec Well Service employee observed approximately 30 BBL of displacement water (fresh water) unload through the rig floor through the derrick. Upon discovery, the hole was unloaded with air and the rotating rubber was replaced.									
Describe Area Affected and Cleanup Action Taken.* The displacement water was clean water with no additives. To prevent reoccurrence, COPC had the rotating rubber replaced during drilling operations.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature: Rustina L. Toroch						OIL CONSERVATION DIVISION			
					Approved by I	Approved by District Supervisor: Bud For: Charlie Pervin			
Printed Name: Kristina L. Kovach									
Title: Environmental Associate					Approval Date	: 10-6-08	Expiratio	n Date [.]	
E-mail Addre	ess: kristi	na.l.kovach	@conoc	ophillips.com	Conditions of	Approval:		Attached	

Phone: 505-326-9866

10/3/08

Date:

Incident # 12mD 0928647663

^{*} Attach Additional Sheets If Necessary