District 1 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Revised October 10, 2003

Form C-141

side of form

Release Notification and Corrective Action

OPERATOI						☐ Initial Report ☐ Final Report				
Name of Company ConocoPhillips Company					Contact Kristina Kovach		a Kovach			
Address 3401 E. 30 th St., Farmington, NM 87402					Telephone No. 505-326-9866		6-9866			
Facility Name San Juan 32-7 #18M					Facility Type		Gas Well		API # 30-045-34507	
Surface Owner Federal Mineral Owner					Federa	Federal Lea		ase No. SF-078995		
LOCATION OF RELEASE										
Unit Letter	• • • •				th/South Line	Line Feet from the East/West L				
0	5	T31N	R7W	678'	South	1712'	East		San Juan	
Latitude36.92313 ° N Longitude107.59125 ° W										
NATURE OF RELEASE										
Type of Relea									me Recovered – none	
Source of Rel	lease. Tai	nk leak due	to corro	sion					Date and Hour of Discovery 3/26/08 - 7:00 p.m.	
Was Immediate Notice Given?					If YES, To Whom?					
☐ Yes ☐ No ☒ Not Required					OCD - Brandon Powell via email BLM - Kevin Schneider via email RCVD SEP 25 '08					
By Whom? Kristina Kovach					Date and Hour – 9/5/08 – 4:00 p.m.				OIL COMS. DIV.	
Was a Watercourse Reached?									DIST. 3	
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips Company employee discovered a spill of approximately 5 BBL of 2% KCl water at the San Juan 32-7 #18M on the evening of 8/26/08 due to a leak in a 400 BBL frac tank. The tank developed a crack in the bottom seam at the outer edge of the side wall. The crack was due to corrosion. Upon discovery, the fluids were transferred to another tank on location.										
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained on location, but none were recovered. The affected soils will be raked and monitored to determine if further remediation is necessary. To prevent reoccurrence, COPC will inspect frac tanks on location prior to use.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature: Rustina L Racch					OIL CONSERVATION DIVISION Approved by District Supervisor:					
Printed Name: Kristina L. Kovach					Bot Pell For: charlie Perrin					
Title:										
	•			ophillips.com	Conditions of Approval:			Attached		
Date: 9	/5/08		Phone: 50	05-326-9866						

* Attach Additional Sheets If Necessary

Incident # nkm 0928247619