<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

Incident # nfmb 0928649711

Release Notification and Corrective Action

OPERATOR Initial Report Final Report			
Name of Company Burlington Resources, a wholly	Contact Gwen R. Frost		
owned subsidiary of ConocoPhillips Company			
Address 3401 E. 30 th St., Farmington, NM 87402		6-9866	471 11 00 045 04005
Facility Name Scott Gas Com #100S	Facility Type Gas Well API # 30-045-34625		
Surface Owner Federal Mineral Owner Federal Lease No. SF-077482			
LOCATION OF RELEASE			
	orth/South Line Feet from the	East/West Li	1 ,
J 1 T30N R12W 1795'	South 1425'	East	San Juan
Latitude36.83880 °NLongitude108.045370 °W_			
NATURE OF RELEASE			
Type of Release – 2% KCl Water & Frac Gel	Volume of Release – 45 gal Frac Gel & 200 gal 2% KCl Water		Volume Recovered – 245 gal
Source of Release: Open Valve Date and Hour of Occurrence		Date and Hour of Discovery	
			12/09/08 – 6:55 a.m.
Was Immediate Notice Given? If YES, To Whom?			RCVD DEC 1770E
☐ Yes ☐ No ☒ Not Required ☐ OCD - Brandon Powell via email BLM - Kevin Schneider via email		OIL CONS. DIV.	
By Whom? Gwen R. Frost			
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.			
D. J. C. (D. H. 1. D. J. I. A.) T. I. * On 12 00 09 during Even Operations on location on engages discovered			
Describe Cause of Problem and Remedial Action Taken.* On 12-09-08 during Frac Operations on location an operator discovered a valve that was left open and approximately 200 gal 2% KCl and approximately 45 gal gelling agent (GW-3LDF) was			
discharged to the ground. Upon discovery, the operation was shut down and the valve was closed.			
Describe Area Affected and Cleanup Action Taken.* The frac fluid was released to the ground & all remained on location. Dawn			
Trucking was called & recovered approximately 245 gal of standing fluid. COPC will monitor soil conditions to			
determine if further remediation is necessary. To prevent reoccurrence, contractor will be instructed to check valves			
before frac operations begin on location.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger			
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability			
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other			
federal, state, or local laws and/or regulations.			
Signature: Luen R. Frost	OIL CONSERVATION DIVISION		
Signature: Awan 1. 7081			
Printed Name: Gwen R. Frost	Approved by District Supervisor: Bol Fell For: Charlie		
Title: Environmental Engineer	Approval Date: 12-17-6	8 Expirati	on Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval: Attached		
Date: 12/15/08 Phone: 505-326-9549			Attaclicu []
Date: 12/15/08 Phone: 505-326-9549	1		1