District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

				O]	PERATOR		Initial	Report	
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company					Contact Kristina Kovach				
Address				gton, NM 87402	Telephone No. 505-326-9866				
Facility Name Huerfanito Unit #50E					Facility Type			-045-34705	
Surface Owner State Mineral Owner								se No. <b>E-3148-21</b>	
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the N	rth/South Line Feet from the East/West Line County				
E	36	T27N	R09W	1525'	North	990'	West	San Juan	
Latitude 36.5344100 ° N Longitude 107.7452600 ° W									
NATURE OF RELEASE									
Type of Release – 2% KCI Water					Volume of Release – 50 BBL KCI Volume Recovered – 30 BBL KCI Water Volume Recovered – 30 BBL				
Source of Release: Bottom seam of frac tank split					9/26/08 – a.m. 9/26/			Date and Hour of Discovery 9/26/08 – a.m.	
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required					If YES, To Whom?  OCD - Brandon Powell via email  BLM - Kevin Schneider via email  OIL CONS. DIV.				
By Whom? Kristina Kovach					Date and Hour - 10/6/08 - 4:00 p.m.				
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* On the morning of 9/26/08 a COPC employee discovered a spill of approximately 50 BBL of 2% KCl water at the Huerfanito Unit #50E most likely due to corrosion of the bottom seam of the frac tank. Upon discovery, the employee had the leaking frac tank emptied by vacuum truck and the remaining KCl water was transferred to another frac tank.									
Describe Area Affected and Cleanup Action Taken.* All spilled fluids remained on location with approximately 30 BBL of spilled fluids recovered by vacuum truck and transported by Three Rivers Trucking for disposal at Basin Disposal. The impacted soil will be monitored to determine if further remediation is necessary. To prevent reoccurrence, COPC will continue to perform monthly inspections of tanks to check for corrosion.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Rustina L Toroch						OIL CONSERVATION DIVISION			
Signature:	74		31 1600	,0,0	Approved by District Supervisor:				
		uiatina l	augel-		Approved by I				
Printed Name	e: K	ristina L. K	ovacn	****	130	0-W		: Charlie Perrin	
Title:	En	vironmenta	I Associa	ite	Approval Date	1018/08	Expirati	on Date:	
E-mail Addre	ess: <b>kristi</b>	na.l.kovach	@conoc	ophillips.com	Conditions of	Approval:		Attached	
Date: 1	<b>0/6/08</b>		Dhono: 5	05-326-0866					

Incident # 12mD 0928239664

<sup>\*</sup> Attach Additional Sheets If Necessary