$\frac{District\ I}{1625\ N}$ French Dr , Hobbs, NM 882401301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

OPE							🛛 Initial F	Report	
Name of Co				ırces, a wholly	Contact	Kelsi G	aurvitz		
owned sul	osidiary	of Conoco	Phillips C	Company					
Address				gton, NM 87402				A DI II 000 45 04000	
Facility Name Lively #25M Surface Owner Federal Mineral Owner					Facility Type			API # 300-45-34908	
Surface Own	ner Fec	ierai		Mineral Own	er Federa	<u> </u>	Leas	e No. NM-012708	
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range		North/South Line				
В	29	T30N	R08W	1262'	North	1825'	East	San Juan	
Latitude 36.78599° N Longitude 107.69630° W									
NATURE OF RELEASE									
Type of Release – Drilling Fluids Volume of Release – 60 BBL Volume Recovered – 0 BBL									
Source of Rel		ing i laido				of Occurrence	Date and Hour of Discovery		
Hole in lin					9/5/09 - 10:		9/5/09 – 10:30 p.m.		
Was Immediate Notice Given? If YES, To Whom?									
☐ Yes ☐ No ☐ Not Required ■						Brandon Powell- verbal RCVD SEP 18 '09			
By Whom?		Gregg Wu	rtz			Date and Hour - 9/6/09 9:00 a.m. UIL UUND. DIV.			
						ne Impacting the	Watercourse.		
Yes ⊠ No No NICT 9 If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* On September 5, 2009, a hole in the pit liner above the water line was									
caused by the force of the water returning from the centrifugal pump. The pump was shut down and the hole in the									
liner was covered with a skirt to prevent further fluid loss. All fluid remained on location. Due to manufacturing									
problems with the liner material, COPC discontinued use of the temporary pit. Describe Area Affected and Cleanup Action Taken.* All fluid remained on location. A vacuum truck was called to location but									
fluids were unrecoverable. After the rigs move off, the soils under the liner will be tested in compliance with Rule 17.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
federal, state, or local laws and/or regulations.									
Kelsi Shurinits						OIL CONSERVATION DIVISION			
Signature:									
Printed Name	: K	elsi Gurvit	Z	4	Approved by I	Approved by District Supervisor: Bel Self			
				<u> </u>					
Title:	Env	rironmenta	l Consult	tant	Approval Date	: 10-7-09	Expirati	on Date:	
F	lealai:		\	shilling som	Conditions	A namayat.			
E-mail Addre	ss: Keisi.i	n.gurvitz@	conocor	ohillips.com	Conditions of	Approvai:	Attached		
Date: 9	/15/09		Phone: 5	05-599-3403					

* Attach Additional Sheets If Necessary

Incident # n RmD 0928048798