

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Canyon Largo Unit Com #26	Facility Type	Gas Well
Surface Owner	Private	Mineral Owner	Private
		Lease No.	Skelly/Truby - Government
		API # 30-039-06140	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	4	T25N	R06W	990'	South	1695'	East	Rio Arriba

Latitude 36.42369° N Longitude 107.46895° W

NATURE OF RELEASE

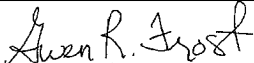

Type of Release - Natural Gas Release & Produced Water	Volume of Release - 212 MCF natural gas & 7 gal Produced Water	Volume Recovered - 0
Source of Release: Line leak between wellhead & meter run	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 3/25/09 - 9:00 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email	RCVD AUG 7 '09 OIL CONS. DIV.
By Whom? Gwen Frost	Date and Hour - 4/06/09 - 10:00 a.m.	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On March 25, 2009, a COPC MSO discovered distressed vegetation along the area from the wellhead to the meter run. Upon discovery the well was shut in & a one call was placed to investigate the 2 inch flow line. Approximately 212 MCF was calculated to have been released at the Canyon Largo Unit Com #26 due to a flow line with a hole in it, possibly from corrosion. Approximately 7 gallons of produced water was also released & not recovered.**

Describe Area Affected and Cleanup Action Taken.* **All of the distressed vegetation was on location. COPC excavated approximately 45 yd3 of soil along the trench line of the flow line & hauled it to the Envirotech landfarm #2. The flow line was repaired. To prevent reoccurrence, COPC will monitor gas pressure & production.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrier		
Title: Environmental Engineer	Approval Date: 8/7/09	Expiration Date:	
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 8/05/09	Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # **NRMDO926054294**