<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

Date: 8/21/08

* Attach Additional Sheets If Necessary

Phone: 505-324-4131 / 505-330-3584(cell)

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance

Form C-141

with Rule 116 on back side of form

Release Notification and Corrective Action			
APT# 30-039-22210	OPERATOR	☐ Initial Report ⊠ Final Report	
Name of Company: Energen Resources, Inc.	Contact: Ed Hasely		
Address: 2010 Afton Place, Farmington, NM 87401	Telephone No: 505-324-4131		
Facility Name: San Juan 30-4 Unit #39	Facility Type: Oil/Gas Well Site		
Surface Owner: Forest Service Mineral Own	er: Federal	Lease No. NMSF079485A	
,	ON OF RELEASE		
Unit Letter Section Township Range Feet from the		East/West Line County West Rio Arriba	
Latitude 36.8148	Longitude -107.29958		
	RE OF RELEASE		
Type of Release: Produced Fluids		Volume Recovered: 0 bbls	
Source of Release: Production Pit Tank	Unknown	Date and Hour of Discovery: 8/6/08	
Was Immediate Notice Given? ☐ Yes ☑ No ☐ Not Require	ed If YES, To Whom? NA		
By Whom? NA	Date and Hour: NA		
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Wat	If YES, Volume Impacting the Watercourse. NA RCUD AUG 25 '08	
If a Watercourse was Impacted, Describe Fully.* NA		OIL CONS. DIV.	
,		DIST. 3	
Describe Cause of Problem and Remedial Action Taken.*			
Sampling underneath the tank during the below-grade tank closure showed TPH (Method 418.1) results of 500 ppm. According to the Pit Rule, any result over 100 ppm is an indication of a release.			
		li la Pi	
Describe Area Affected and Cleanup Action Taken.* A risk rank 116 and the "Guidelines for Remediation of Leaks, Spills and Release and 1000 feet, and it is not in a Wellhead Protection Area Total Ra remediation required.	s". Depth to water is greater than 100 feet, of	distance to surface water is between 200	
I hereby certify that the information given above is true and complete	to the best of my knowledge and understand	d that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by	se notifications and perform corrective action	ons for releases which may endanger	
should their operations have failed to adequately investigate and reme or the environment. In addition, NMOCD acceptance of a C-141 repo federal, state, or local laws and/or regulations.			
Signature: 2 Hase	OIL CONSERVA	ATION DIVISION	
Printed Name: Ed Hasely	Approved by District Supervisor:	A Delle Por: Charlie	
Title: Sr. Environmental Engineer	Approval Date: 8/25/28 E	expiration Date:	
E-mail Address: ed.hasely@energen.com	Conditions of Approval:	Attached	

Incident # n RmD 0928 152282



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Energen	Project #:	03022-0001
Sample ID:	Pit Sample	Date Reported:	08-06-08
Laboratory Number:	46570	Date Sampled:	07-31-08
Chain of Custody:	4922	Date Received:	07-31-08
Sample Matrix:	Soil	Date Analyzed:	08-05-08
Preservative:		Date Extracted:	08-04-08
Condition:	Plastic Bottle	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	5.2	1.0
Ethylbenzene	1.0	1.0
p,m-Xylene	2.5	1.2
o-Xylene	3.8	0.9
Total BTEX	12.5	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 30-4 #39

Analyst

(Mustum Walter Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Energen	Project #:	03022-0001
Sample ID:	Pit Sample	Date Reported:	08-04-08
Laboratory Number:	46570	Date Sampled:	07-31-08
Chain of Custody No:	4922	Date Received:	07-31-08
Sample Matrix:	Soil	Date Extracted:	08-01-08
Preservative:		Date Analyzed:	08-01-08
Condition:	Plastic Bottle	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

500

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-4 #39.

Analyst

Misther Walter Review



Chloride

Client: Energen Project #: 03022-0001 Sample ID: Pit Sample Date Reported: 08-04-08 Lab ID#: 46570 Date Sampled: 07-31-08 Sample Matrix: Soil Date Received: 07-31-08 Preservative: Date Analyzed: 08-04-08 Chain of Custody: Condition: Plastic Bottle 4922

Parameter Concentration (mg/Kg)

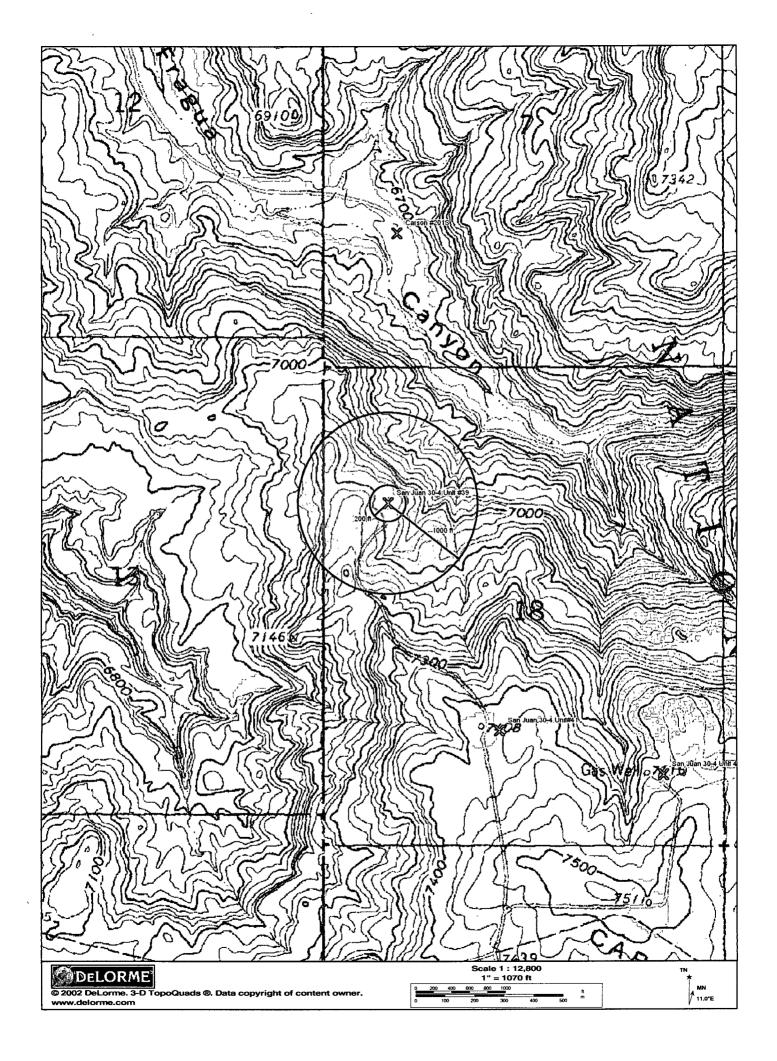
Total Chloride 36.0

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: San Juan 30-4 #39.

Analyst (Review Review





August 21, 2008

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410 Attn: Brandon Powell

Re: San Juan 30-4 Unit #39

C-141 Submittal

Below Grade Tank Closure - Release Notification

Dear Mr. Powell:

Enclosed is the final C-141 Form for the possible release identified during a Below-Grade Tank closure on the San Juan 30-4 Unit #39 well location.

If there are any questions or concerns with this submittal, please contact me at 505-324-4131.

Sincerely,

Ed Hasely

Sr. Environmental Engineer

Energen Resources

Attachments: Final C-141

Closure Report Lab Reports

BLM - Mr. Kevin Schneider Cc:

> **HSE File** Facility File Correspondence