

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

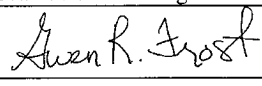
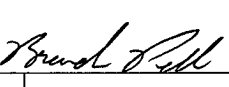
Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549	
Facility Name	San Juan 27-5 #90M	Facility Type	Gas Well	API # 30-039-25774
Surface Owner	State	Mineral Owner	State	Lease No. E-290-38-NM

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	16	T27N	R05W	1005'	South	1550'	East	Rio Arriba

Latitude **36.56851° N** Longitude **107.35904W**

NATURE OF RELEASE

Type of Release – Produced Water & Condensate	Volume of Release – 3 BBL Produced Water & 3 BBL Condensate	Volume Recovered – 0 BBL
Source of Release: Tank Overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 5/27/09 – 1:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via e-mail	
By Whom? Gwen Frost	Date and Hour – 5/28/09 – 11:00 a.m. RCUD AUG 12 11:00	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		
Describe Cause of Problem and Remedial Action Taken.* On May 27, 2009, a COPC MSO discovered a water pit tank & production tank that had overflowed due to an increase in production. The tank overflowed into the bermed area & all fluid stayed on location. Upon discovery, the contractor shut in the well & notified COPC Supervisor.		
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location. Impacted soil was excavated & confirmation sampling was completed by Envirotech. Soils were hauled to IEI landfarm. To prevent reoccurrence, COPC will continue to monitor pit tank levels.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Engineer	Approval Date: 8/12/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	
Date: 8/10/09 Phone: 505-326-9549	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

Incident # **NKMD 0926050408**