<u>District I</u> 1625 N. French Dt., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artcsia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

Ol	PERATOR	☐ Initial Rep	ort 🛛 Final Report
Name of Company Burlington Resources, a wholly	Contact Gwen R. Frost		
owned subsidiary of ConocoPhillips Company			
Address 3401 E. 30 th St., Farmington, NM 87402		505-326-9549	
Facility Name San Juan 27-5 #85E		Gas Well	API # 30-039-25829
Surface Owner Federal Mineral Owner Federal Lease No. SF-079393			
LOCATION OF RELEASE			
Unit Letter Section Township Range Feet from the No.	orth/South Line Feet from North 24	om the East/West Line West	County Rio Arriba
Latitude36.60794 ° N Longitude107.38198 ° W			
NATURE OF RELEASE			
Type of Release – 2% KCI Water	Volume of Release – 10 BBL Volume Recovered – 9 BBL		
Source of Release: Expense Rig activities	Date and Hour of Occurrence Date and Hour of Discovery		ate and Hour of Discovery
	6/24/09 –10:30 a.m. 6/24/09 –10:30 a.m.		
Was Immediate Notice Given?	diate Notice Given? Yes No Not Required If YES, To Whom? OCD - Brandon Powell via e-mail		
Tes I no M not required	BLM – Kevin Schneider via e-mail		
By Whom? Gwen Frost	Date and Hour - 6/25/09 - 4:00 p.m. RCVD JUN 26 '09		
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.		
☐ Yes ☒ No			
If a Watercourse was Impacted, Describe Fully.* DIST. 3			
Describe Cause of Problem and Remedial Action Taken.* On June 24, 2009, while tripping out of the hole with washpipe, well			
started to come around before job was complete, 10 BBL of 2% KCl water came back before change over could be			
installed and well shut in. Water truck was on location when spill occurred; water truck recovered all standing water			
off the ground, approximately 9 BBL 2% KCI was recovered.			
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location & majority of spill was recovered. The soil will be monitored to determine if further remediation is necessary. To prevent reoccurrence,			
COPC will continue to monitor rig activities.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger			
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability			
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other			
federal, state, or local laws and/or regulations.			
4 D A L	OIL CONSERVATION DIVISION		
Signature: Luzn R. Frost			
Printed Name: Gwen R. Frost	Approved by District Supervisor: Franch Fell For: Charlie Perrin		
and the state of t	Jange 11-600		TOU TENTI-
Title: Environmental Engineer	Approval Date: 6/6	26/09 Expiration	Date.
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:		Attached
Date: 6/25/09 Phone: 505-326-9549			Attached

* Attach Additional Sheets If Necessary

incident # n Rm00725236888