

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips	Contact	Gwen R. Frost
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Sooner #1	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NM-93252
		API #	30-039-26665

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	21	T26N	R07W	1530'	North	1565'	West	Rio Arriba

Latitude 36.47501° N Longitude 107.58424° W

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 40 BBL	Volume Recovered – 0 BBL
Source of Release: Spilt bottom side seam on water pit tank possibly due to corrosion	Date and Hour of Occurrence 6-17-09	Date and Hour of Discovery 6/18/09 – 9:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call & e-mail Kevin Schneider via phone call & e-mail	
By Whom? Gwen Frost	Date and Hour – 6/18/09 – 4:00 p.m.	PCVD JUN 24 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		

Describe Cause of Problem and Remedial Action Taken.* On June 18, 2009, approximately 40 BBLS of produced water was released due to a spilt bottom side seam on the water pit tank possibly due to corrosion. All fluid remained on location in the berm. Upon discovery, COPC shut down the water dump & B-valve.

Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location in the berm and no water was recovered. A sample of the soil was collected & clean-up will be determined based on analytical results. To prevent reoccurrence, COPC will continue to monitor tanks for leaks.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Brandon Fell</i>	For: Charlie Perrin
Title: Environmental Engineer	Approval Date: 6/24/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/19/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # NRMD0925235931