

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report

☒ Final Report

Name of Company	<b>Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company</b>	Contact	<b>Gwen R. Frost</b>
Address	<b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No.	<b>505-326-9549</b>
Facility Name	<b>Sunray J #1A</b>	Facility Type	<b>Gas Well</b>
Surface Owner	<b>Federal</b>	Mineral Owner	<b>Federal</b>
		Lease No.	<b>API # 30-045-23830</b> <b>NM-03195</b>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>I</b>	<b>07</b>	<b>T30N</b>	<b>R10W</b>	<b>1520'</b>	<b>South</b>	<b>915'</b>	<b>East</b>	<b>San Juan</b>

Latitude 36.82285° N Longitude 107.91834° W

**NATURE OF RELEASE**

Type of Release – <b>Produced Water</b>	Volume of Release – <b>15 BBL</b>	Volume Recovered – <b>14.5 BBL</b>
Source of Release: <b>Tank overflow</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>6/05/09 – 10:00 a.m.</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell – via e-mail</b> <b>Kevin Schneider – via e-mail</b>	<b>RCVD JUN 15 '09</b> <b>OIL CONS. DIV.</b>
By Whom? <b>Gwen Frost</b>	Date and Hour – <b>6/09/09 – 4:30 p.m.</b>	<b>DIST. 3</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **On June 5, 2009, a COPC MSO discovered that the water pit tank had overflowed & approximately 15 BBL produced water was released. Upon discovery, the MSO shut in the well & notified a vacuum truck to recover standing water in the pit. All spilled fluids remained in the berm.**

Describe Area Affected and Cleanup Action Taken.\* **All of the spilled fluids remained on location in the berm. Approximately 14.5 BBL of produced water was recovered. Soils will be monitored. To prevent reoccurrence, COPC will continue to monitor tank levels.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Gwen R. Frost</b>	Approved by District Supervisor: <i>Bill Rell</i>	For: <i>Article Perrin</i>
Title: <b>Environmental Engineer</b>	Approval Date: <i>6/15/09</i>	Expiration Date:
E-mail Address: <b>gwendolynne.frost@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>6/10/09</b>	Phone: <b>505-326-9549</b>	

\* Attach Additional Sheets If Necessary

*Incident # 1 RMD 0925232721*