

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 <sup>th</sup> St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Federal #1E (Twin pad Wilson #100S)	Facility Type	Gas Well
		API #	30-045-25952
Surface Owner	Private	Mineral Owner	Federal
		Lease No.	SF-080635

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	18	T30N	R12W	1794'	South	1808'	East	San Juan

Latitude 36.81076° N Longitude 108.13523° W

#### NATURE OF RELEASE

Type of Release – <b>Pre-existing - Unknown</b>	Volume of Release – <b>Pre-existing – Unknown</b>	Volume Recovered – <b>None</b>
Source of Release: <b>contamination encountered during facility reset for twin pad</b>	Date and Hour of Occurrence: <b>Unknown</b>	Date and Hour of Discovery <b>6/02/09 – 2:00 p.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>OCD - Brandon Powell per phone call</b>	<b>RCVD JUN 23 '09</b>
By Whom? <b>Gwen Frost</b>	Date and Hour – <b>6/02/09 – 2:00 p.m.</b>	<b>OIL CONSV. DIV.</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	<b>DIST. 3</b>

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **A COPC employee discovered contamination on location while resetting the facility for a twin pad (Wilson #100S). The contamination was reported to HSE COPC. Upon discovery, HSE went to visit the location.**

Describe Area Affected and Cleanup Action Taken.\* **The pre-existing contamination was excavated to an extent of approximately 85 x 57 x 20 feet deep. Approximately 3,364 yd3 of impacted soil was hauled to IEI landfarm. Envirotech completed the conformation sampling to confirm that impacted soil of reasonable extent was recovered. The south edge of the excavation was risk ranked for closure at approximately 263 ppm Total Petroleum Hydrocarbons (TPH) per EPA Method 8015, due to the distance to the existing wellhead at approximately 9 feet. This was the maximum extendable reach at which the soils could be excavated on the south side of the excavation. A minimal amount of water entered the excavation at approximately 12 feet below ground surface (bgs) & was determined to be a small zone of perched isolated water and not to be the groundwater table. The distance to groundwater is at approximately 60 feet per the ground bed cathodic protection well on location. Also, the excavation continued to 20 bgs and was left open during excavation activities & water never re-entered the excavation. A final C-141 & a conformation sampling spill report will be submitted to NMOCD. To prevent reoccurrence, COPC will continue to monitor tanks for leaks.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Gwen R. Frost</b>	Approved by District Supervisor: <i>Brandon Powell</i>	For: <i>Charlie Perrin</i>
Title: <b>Environmental Engineer</b>	Approval Date: <b>6/23/09</b>	Expiration Date:
E-mail Address: <b>gwendolynne.frost@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>6/19/09</b>	Phone: <b>505-326-9549</b>	

\* Attach Additional Sheets If Necessary

Incident # *NKMD0925238126*