

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	San Juan 32-8 #301 SWD	Facility Type	SWD
Surface Owner	State	Mineral Owner	State
		Lease No.	E-5113-21
API # 30-045-27935			

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	16	T31N	R08W	1643'	South	1006'	West	San Juan

Latitude 36.89462° N Longitude 107.685880° W

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 120 BBL	Volume Recovered – 119 BBL
Source of Release: Tank Overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 5/26/09 – 10:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call & e-mail	
By Whom? Gwen Frost	Date and Hour – 5/26/09 – 4:20 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On May 26, 2009, approximately 120 BBLs of produced water was released due to the #1 piston stuffing box vibrating loose and causing a leak in the injection building pump house. The fluid went out the drain line to the recovery/drain pit that overflowed the water pit into the berm. Upon discovery, COPC shut down the pumps & isolated the suction & discharge valves.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location in the berm and approximately 119 BBLs produced water was recovered by Triple S Trucking and was disposed of at a commercial facility. The impacted ground will be monitored to determine if remediation is necessary. To prevent reoccurrence, COPC will continue to monitor tank levels.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Brandon Powell</i>	For: <i>Charlie Perrin</i>
Title: Environmental Engineer	Approval Date: 5/28/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/27/09	Phone: 505-326-9549	

* Attach Additional Sheets If Necessary

incident # *1 RMD0925229281*