

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W, Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API # 30-045-30660

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin
Address #382 County Road 3100, Aztec, NM 87410	Telephone No. (505) 566-7954
Facility Name WF Federal I #1	Facility Type Gas Well

Surface Owner BLM	Mineral Owner	Lease No. NMNM 101552
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	01	30N	14W	1940	South	1520	West	San Juan

Latitude 36.8410109633 Longitude -108.264197039

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 63 bbl	Volume Recovered 60 bbl
Source of Release Filter Pot	Date and Hour of Occurrence 08/10/09, 11:00 AM	Date and Hour of Discovery 08/10/09 2:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell- OCD Mark Kelly- BLM	RCVD AUG 26 '09
By Whom? Kurt Hoekstra	Date and Hour 08/11/09 8:30 AM	OIL CONSERV. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* ☒ A lease operator noticed the pit tank had overflowed into the pit cellar while checking the filter pot. The filter on the Salty Dog SWD #4 pump line had plugged off and the high pressure kill failed to shut down the pumping unit. Produced water flowed through the high pressure pop off into the pit tank. The well was immediately shut in and vac truck dispatched. Based on previous gauge an estimated 63 barrels of produced water was released into the pit tank cellar. No produced water left location and 60 barrels was recovered. The high pressure alarm was replaced and the line from the SWD repaired.

Describe Area Affected and Cleanup Action Taken.*

The well was shut in and vac truck dispatched. Approximately 60 barrels of produced water was recovered and no water left the cellar or the location pad.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>		OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin		Approved by District Supervisor: <i>Brandon Powell</i> For <i>Charlie Perrin</i>	
Title: Environmental Representative		Approval Date: 8/29/09	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com		Conditions of Approval:	
Date: 08/24/09 Phone: 505-333-3100		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

Incident # *nkmD0926049217*