District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

Submit 2 Copies to appropriate

Form C-141

Revised October 10, 2003

District Office in accordance 1220 South St. Francis Dr. with Rule 116 on back side of form Santa Fe, NM 87505

## 1220 S. St. Francis Dr., Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Burlington Resources, a wholly Contact Gwen R. Frost Name of Company owned subsidiary of ConocoPhillips Company 3401 E. 30<sup>th</sup> St., Farmington, NM 87402 Telephone No. 505-326-9549 Canyon Largo Unit Com #26 Facility Type Gas Well API # 30-039-06140 Facility Name Surface Owner Private Private Lease No. Skelly/Truby -Mineral Owner Government LOCATION OF RELEASE North/South Line Feet from the Unit Letter Section **Township** Range Feet from the East/West Line **T25N R06W** 990' South 1695' 0 East Rio Arriba 107.46895 ° W 36.42369° N Latitude Longitude NATURE OF RELEASE Type of Release - Natural Gas Release & Produced Water Volume of Release - 212 MCF natural Volume Recovered - 0 gas & 7 BBL Produced Water Date and Hour of Occurrence Date and Hour of Discovery Source of Release: Line leak between wellhead & meter 3/25/09 - 9:00 a.m. Unknown Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required OCD - Brandon Powell via email Date and Hour - 4/06/09 - 10:00 a.m. By Whom? **Gwen Frost** Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* On March 25, 2009, a COPC MSO discovered distressed vegetation along the area from the wellhead to the meter run. Upon discovery the well was shut in & a one call was placed to investigate the 2 inch flow line. Approximately 212 MCF was calculated to have been released at the Canyon Largo Unit Com #26 due to a flow line with a hole in it, possibly from corrosion. Approximately 7 gallons of produced water was also released & not recovered. Describe Area Affected and Cleanup Action Taken.\* All of the distressed vegetation was on location. COPC will assess the environmental impact along the trench line of the flow line & determine the remediation of the soils if needed. The flow line was repaired. To prevent reoccurrence, COPC will monitor gas pressure & production. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: For! Charlie Approved by District Supervisor: Perrim Printed Name: Gwen R. Frost Approval Date: 4-8-09 **Environmental Engineer Expiration Date:** Title: E-mail Address: gwendolynne.frost@conocophillips.com Conditions of Approval: Attached 4/06/09 Phone: 505-326-9549

\* Attach Additional Sheets If Necessary

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