<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance

Form C-141

with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR										
Name of Company ConocoPhillips Company					Contact	Gwen R	en R. Frost			
Address 3401 E. 30 th St., Farmington, NM 87402					Telephone No					
Facility Name San Juan 29-5 Unit #25					Facility Type			API # 3	0-039-07625	
Surface Owner Private Mineral Owner							ease No. SF-078281			
LOCATION OF RELEASE										
Unit Letter G	Section 18	Township T29N	Range R05W	Feet from the No:	rth/South Line North	Feet from the 1650 '	East/West L East		Rio Arriba	
<u> </u>	10	ı			1				IIO AITIDA	
Latitude 36.728321 ° N Longitude 107. 394798 ° W										
Type of Release - Condensate NATURE OF RELEASE Volume of Release - Volume Recovered - 0 BBL										
Type of Rele	ase – Con	densate			Volume of Release – 10.5 BBL Condensate			Volume Recovered – 0 BBL		
Source of Re tank.	lease: Lea	ak at Manw	ay Gaske	t on production	Date and Hour of Occurrence Unknown			Date and Hour of Discovery 2/26/09 – 8:45 a.m.		
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required					If YES, To Whom? OCD - Brandon Powell RCUD MAY 8 '09				14 8 '09	
By Whom?					Date and Hour – 2/27/09 – 4:30 p.m. OIL CONS. DIV.					
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse.					
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*								— DIST	-3	
n a materiourse was impacted, Describe runy.										
Describe Cause of Problem and Remedial Action Taken.* On February 26, 2009, a COPC employee discovered a leak at the manway gasket on the production tank and an approximate 10.5 BBL of condensate was gauged as the loss. Upon discovery, the MSO stopped the leak & notified Western to pull the tank down below the gasket & then scheduled the tank to be repaired. All spilled fluids remained in the berm. None of the fluids were recoverable.										
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location in the berm. The spill impacted soil on the ground surface around the tank. The production tank was removed and affected soils were excavated. M&M Trucking excavated approximately 768 yd3 of hydrocarbon impacted soil. The soil was hauled to Industrial Ecosytem's Incorporated landfarm. Approximately 738 yd3 of clean backfill was brought back to the location for facility reset. Envirotech completed the conformation sampling to confirm that all impacted soil was excavated. To prevent reoccurrence, COPC will continue to perform tank inspections.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
Signature: Luen R. Frost					OIL CONSERVATION DIVISION					
Printed Name		wen R. Fro			Approved by District Supervisor BASSIK For: Charlie Remon					
Title:	Env	vironmenta	I Enginee	r		Approval Date: 5/8/09 Expiration Date:				
E-mail Addre	ess: gwen	dolynne.fr	ost@cond	cophillips.com	Conditions of A	Conditions of Approval. Attached				
Date: 5/	/5/09	Ì	Phone: 505	-326-9549						

Incident # 1RMD 0924651165