District I 1625 N French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

OPE						ERATOR Initial Report Sinal Report					
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company						Contact	Gwen F	R. Frost			
Address				ton, NM 874	02	Telephone No. 505-326-9549					
Facility Name San Juan 30-6 #461										API # 30-039-24379	
Surface Owner Federal Mineral Owner									ase No. NM-012694		
LOCATION OF RELEASE											
Unit Letter <b>M</b>	Section 11	Township <b>T30N</b>	Range R07W	Feet from the 1185'	Nort	th/South Line South	Feet from the 1095'	East/West Li West	ine	County Rio Arriba	
Latitude36.82298° N											
NATURE OF RELEASE											
Type of Relea	ase – Natu	ıral Gas Re	lease			Volume of Release – 150 MCF natural Volume Recovered – 0					
Source of Release: Suction & Vent valve left open by						9			Dat	e and Hour of Discovery	
Contractor						4/1/09 – 12:15 a.m.			4/1/09 – 9:15 a.m.		
Was Immediate Notice Given?						If YES, To Whom?					
		· 🗆 7	es ∐ No	Not Requir	red	OCD - Brandon Powell via email					
2 11 2 2 2 2						BLM – Kevin Schneider via e-mail					
By Whom? Gwen Frost Was a Watercourse Reached?						Date and Hour – 4/07/09 – 10:00 a.m. If YES, Volume Impacting the Watercourse.					
was a watercourse Reacned?  ☐ Yes ☒ No						ii 1123, voidine impacting the watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* On April 1, 2009, a COPC employee discovered that a suction & vent											
valve was left open by a contractor who responded in the early morning to re-start the compressor. Upon discovery											
the well was shut in & the vent valve was closed. Approximately 150 MCF natural gas was calculated to have been released to the atmosphere at the SJ 30-6 #461.											
Describe Area Affected and Cleanup Action Taken.* All gas was released to the atmosphere. To prevent reoccurrence, COPC will follow up with the contractor & go over COPC correct procedures.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
Signature: Luzn R. Frost						OIL CONSERVATION DIVISION					
Printed Name: Gwen R. Frost						Approved by District Supervisor: Brandon Fault For: Charlie Perrin					
Title: Environmental Engineer						Approval Date: 4-8-09 Expiration Date:					
E-mail Address: gwendolynne.frost@conocophillips.com						Conditions of A	Conditions of Approval:  Attached				
Date: 4/07/09 Phone: 505-326-9549							6978970			Attacheu []	
Attach Additional Sheets If Necessary											
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