

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549	
Facility Name	San Juan 29-7 #93A	Facility Type	Gas Well	API # 30-039-25478
Surface Owner	State	Mineral Owner	State	Lease No. E-249-45

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	2	T29N	R7W	915'	North	1595'	West	Rio Arriba

Latitude 36.759240° N Longitude 107.543330° W

NATURE OF RELEASE

Type of Release – Condensate & Produced Water	Volume of Release – 73 BBL Condensate and 10 BBL Produced Water	Volume Recovered – 0 BBL
Source of Release: Drain valve on production tank froze & broke apart.	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 1/27/09 – 2:45 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call & email	
By Whom? Gwen Frost	Date and Hour – 1/27/09 – 4:30 p.m.	RCUD MAY 4 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	

If a Watercourse was Impacted, Describe Fully.*

DIST. 3

Describe Cause of Problem and Remedial Action Taken.* **On January 27, 2009, a COPC employee discovered a break in the drain valve due to a freeze on the production tank and an approximate 73 BBL condensate & 10 produced water was released on location. Upon discovery, the MSO shut in the well and notified a Supervisor. All spilled fluids remained in the berm. None of the fluids were recoverable.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location. The spill impacted soil on the ground surface around the tank. The production tank was removed and affected soils were excavated. Approximately 2898 yd3 were hauled to IEI and approximately 2770 yd3 of clean backfill was brought back to location from Paul & Sons Welding. Envirotech completed the conformation sampling. To prevent reoccurrence, COPC will continue to perform tank inspections.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Bob Pall</i>	For: <i>Charlie Perrin</i>
Title: Environmental Engineer	Approval Date: 5-4-09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/01/09	Phone: 505-326-9549	

* Attach Additional Sheets If Necessary

Incident # nRMD 0924648221