

3003925752 District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	San Juan 29-5 #10A	Facility Type	Gas Well
Surface Owner	State	Mineral Owner	State
		Lease No.	E-289-3
API # 30-039-25752			

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	16	T29N	R05W	1640'	North	1850'	West	Rio Arriba

Latitude 36.72824 ° N Longitude 107.364860 ° W

NATURE OF RELEASE

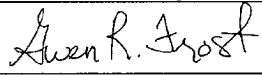
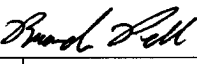
Type of Release - Condensate	Volume of Release - 128 BBL	Volume Recovered - 0 BBL
Source of Release: Drain valve on production tank froze & cracked	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 4/9/09 - 10:45 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call/e-mail	
By Whom? Gwen Frost	Date and Hour - 4/09/09 - 5:00 p.m.	RCVD APR 17 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On April 9, 2009, COPC discovered a release of approximately 128 BBL of condensate that was released into the berm area on the SJ 29-5 #10A. None of the fluids were recoverable. The release was the result of a crack in the drain valve on the production tank due to freezing temperatures. Upon discovery, the well was shut in & the tank was emptied & the valve was replaced. M&M Trucking was notified to begin excavation after a One Call is completed and flagged. Envirotech has been notified for conformation sampling to confirm clean closure at the site. Excavation will begin on 4-16-09.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location. The spill impacted soil on the ground surface in the bermed area. The production tank will be removed and affected soils will be excavated. To prevent reoccurrence, COPC will continue to perform tank inspections.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Engineer	Approval Date: 4-17-09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/15/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # **1 RMD 0924538061**