

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Jicarilla B #13M	Facility Type	Gas Well
		API #	30-039-25773
Surface Owner	Jicarilla Tribe	Mineral Owner	Jicarilla Tribe
		Lease No.	Cont. 106

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	36	T26N	R04W	1060'	North	1040'	West	Rio Arriba

Latitude 36.447269° N Longitude 107.2086° W

NATURE OF RELEASE

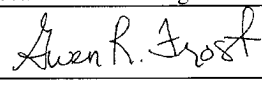
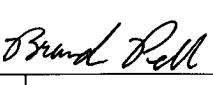
Type of Release – Produced water & Condensate	Volume of Release – 8 BBL produced water & 1 BBL condensate	Volume Recovered – 7 BBL produced water & 0.75 BBL condensate
Source of Release: water pit tank overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 5/11/09 – 9:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jicarilla Tribe – Dixon Sandoval via phone call OCD - Brandon Powell via e-mail RCVD MAY 21 '09	
By Whom? Gwen Frost	Date and Hour – 5/13/09 – 4:30 p.m.	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* A COPC MSO discovered a water tank overflowed and an approximate 8 BBL produced water & 1 BBL of condensate was leaked to the ground in the berm. Upon discovery, the MSO shut in the well & notified a water hauler to recover fluids. Approximately 7 BBL produced water & 0.75 BBL of condensate was recovered.

Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location in the berm. Soils will be assessed for environmental impact. To prevent reoccurrence, COPC will continue to monitor tank levels.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin	
Title: Environmental Engineer	Approval Date: 5/21/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/19/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

Incident # 1 RMD 0924748523