

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kristina Kovach
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9866
Facility Name	San Juan 28-7 Unit #145G	Facility Type	Gas Well
		API #	30-039-26989
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-078972

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	10	T27N	R7W	2050'	South	880'	West	Rio Arriba

Latitude 36.58684° N Longitude 107.56775° W

NATURE OF RELEASE

Type of Release – Condensate	Volume of Release – 75 BBL	Volume Recovered – none
Source of Release: Tank leak due to corrosion	Date and Hour of Occurrence	Date and Hour of Discovery 4/28/08 – 1:15 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone & email BLM - Kevin Schneider via email	
By Whom? Kristina Kovach	Date and Hour – 4/29/08 – 10:00 a.m.	RCVD MHY 12/08
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	OIL CONS. DIV. DIST. 3
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **A ConocoPhillips Company employee discovered a condensate spill of approximately 75 BBL at the San Juan 28-7 Unit #145G on the afternoon of 4/28/08 due to a leak in the condensate tank. The release was due to small holes in the bottom of the tank that resulted from corrosion. Upon discovery, the well was shut in and the remaining oil was transferred to another production tank.**

Describe Area Affected and Cleanup Action Taken.* **The spilled fluids were contained within the berm. No fluids were recovered. The tank will be replaced, and the affected soils will be excavated from under the tank. To prevent reoccurrence, COPC will continue to perform a monthly inspection of tanks. The Asset & Operating Integrity Department will review corrosion prevention methods for the equipment on this well.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kristina L Kovach</i>	OIL CONSERVATION DIVISION	
Printed Name: Kristina L. Kovach	Approved by District Supervisor: <i>Bel Pell</i>	For: <i>Charlie Perrin</i>
Title: Environmental Associate	Approval Date: 5/12/08	Expiration Date:
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/5/08 Phone: 505-326-9866		

* Attach Additional Sheets If Necessary

Incident # n/kmb 0929649007