<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

## **Release Notification and Corrective Action**

OP					ERATOR		Initial 1	Report 🛛 Final Report	
Name of Company ConocoPhillips Company					Contact Kristina Kovach				
Address <b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>					Telephone N	elephone No. 505-326-9866			
Facility Name San Juan 28-6 Unit #255F				Facility Type Gas Well		ell	API # 30-039-29980		
Surface Owner Federal Mineral Owner					Federal Lease		No. NM SF-079289A		
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range		th/South Line	Feet from the	East/West Line	1 "	
С	15	T28N	R7W	800'	North	2485'	West	Rio Arriba	
Latitude36.66538 ° N									
NATURE OF RELEASE									
Type of Release – Condensate								Volume Recovered – 10 BBL	
Source of Release: Tank overflow					Date and Hour of Occurrence Unknown  Date and Hour of Discovery 4/10/08 – 2:30 p.m.				
Was Immediate Notice Given?					If YES, To Whom?				
☐ Yes ☐ No ☒ Not Required					OCD - Brandon Powell via email				
					BLM - Kevin Schneider via email				
By Whom? Kristina Kovach					Date and Hour – 4/22/08 – 4:00 p.m. POUT APR 28 108				
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*									
in a remote of the impacted, Describe Luny.									
Describe Cause of Problem and Remedial Action Taken.* A Western Refining driver discovered a condensate spill of approximately 11 BBL at the San Juan 28-6 #255F on the afternoon of 4/10/08 due to a tank overflow. The kill switch									
on the tank was installed but malfunctioned. Upon discovery, the well was shut in.									
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm, and approximately 10									
BBL were recovered by water truck and returned to the production tank. The kill switch was repaired. To prevent									
reoccurrence, COP will monitor production levels.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
-					T	OH COM	CEDVATIO	N DIVICION	
Signature: Kustinat Koroch						OIL CONSERVATION DIVISION			
					Approved by District Supervisor:				
Printed Name: Kristina L. Kovach						Bd	. Bell	For: Charlie Perrin	
Title: Environmental Associate					Approval Dat	Approval Date: 4/28/08 Expiration Date:			
				*	<b></b>				
E-mail Address: kristina.l.kovach@conocophillips.com					Conditions of	Conditions of Approval:		Attached	
Date: 4	/21/08		Phone:	505-326-9866					

\* Attach Additional Sheets If Necessary

Incident # 1/m 0 929 641317