<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR									nitial Rep	ort	Final Report	
Name of Co		Burlingte of Conocol	y	Contact Gwen R. Frost								
owned subsidiary of ConocoPhillips Company Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-326-9549						
Facility Nar		San Juan 2		Facility Type Gas Well API # 300-39-3056					300-39-30568			
Surface Owner Federal Mineral Owner						Federal Lease No. NM-0				-03583		
LOCATION OF RELEASE												
Unit Letter						I I			East/West Line County			
<u>_</u>	8	T27N	R06W	2345'		South	915'	East		Rio Arriba		
Latitude 36.587764° N Longitude 107.484149° W												
NATURE OF RELEASE												
Type of Release – Drilling Fluids						Volume of Release – 10 BBL				Volume Recovered – 8 BBL		
Source of Release: Pit overflow						1/30/09			l l	Date and Hour of Discovery 1/30/09		
Was Immediate Notice Given?						If YES, To Whom? OCD - Brandon Bowell via amail RCVD FEB 11 '09						
☐ Yes ☐ No ☒ Not Required						Dian K 1. O Levil						
By Whom? Gwen R. Frost						0/0/00 # 00						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* An Aztec Well Service Derrick man turned the yellow dog valve to pit												
causing pit to fill and flow out of disconnected hopper line. Upon discovery, the rig crew shut the valve to stop the												
flow. All fluid was contained on location and directed back to ditches and approximately 8 BBL was recovered.												
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location. Soils will be monitored. To												
prevent reoccurrence, COPC will continue to monitor pit levels. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION						
Signature: Luca R. Frost												
Signature.			_	Approved by District Supervisor: By Laffer Ferrin								
Printed Name	e: G	wen R. Fro		Approved by District Supervisor: Franch Juli Pem'n								
Title: Environmental Engineer						Approval Date: 2/11/09 Expiration Date:						
E-mail Addre	ess: gwen	dolynne.fr	m	Conditions of				Attach	ed 🗌			

Phone: 505-326-9549

2/9/08

nBP 0918937118

^{*} Attach Additional Sheets If Necessary