

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Sullivan Frame A #1 (API 30-045-07905)	Facility Type Gas Well (Dakota)	
Surface Owner Fee	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	30	29N	10W	990	North	990	West	San Juan

Latitude 36.70143 Longitude 107.93024

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 18 bbl	Volume Recovered Approx 0 bbl
Source of Release Produced Water Tank	Date and Hour of Occurrence 03/16/09, time unknown	Date and Hour of Discovery 03/16/09 at 6:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD MAR 31 '09 OIL CONSV. DIV.
By Whom?	Date and Hour	MAR 16
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.* ☐ An XTO employee discovered a loss of 18 barrels of produced water after gauging a tank. After investigation it was discovered that the water tank had a small leak on the bottom near the drain line. A second tank was brought to the location to temporarily store the produced oil in remaining in the tank and the remaining water was taken to an injection disposal. The release was contained with the berm but the pit was not lined and there was no standing fluid to recover.

Describe Area Affected and Cleanup Action Taken * ☐ The water was contained within secondary containment, no water left location. The area within the tank was excavated and contaminated soil was disposed of at an approved landfarm. Samples were collected from the walls of the excavation and results will be submitted upon receipt. After review of results it will be determined whether or not further remediation is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Brandt Zell</i>	For: <i>Charlie Perrin</i>
Title: Sr. Environmental Representative	Approval Date: 3/31/09	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/27/09 Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

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