District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

☐ Final Report

☐ Initial Report

Release Notification and Corrective Action OPERATOR

Name of Company ConocoPhillips Company					Contact	Gwen F	R. Frost		
Address 3401 E. 30 th St., Farmington, NM 87402					Telephone N	o. 505-326	505-326-9549		
Facility Name State B Gas Com #1					Facility Type	Gas We	ell	API # 30-045-08222	
Surface Owner State Mineral Owner					r State		· Lease No. 1463		
LOCATION OF DELEACE									
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range		orth/South Line	Feet from the	East/West Lin	1	
N	16	T29N	R10W	975'	South	1755'	West	San Juan	
Latitude 36.94954 ° N Longitude 108.354630 ° W									
NATURE OF RELEASE									
						Volume of Release – 50 MCF Volume Recovered – 0			
Source of Release: Flow Line Leak					Date and Hour of Occurrence			Date and Hour of Discovery	
								4/12/09 – 11:30 a.m.	
Was Immediate Notice Given?					If YES, To Whom?				
☐ Yes ☐ No ☒ Not Required					NMOCD - E	NMOCD - Brandon Powell via email			
By Whom? Gwen Frost						Date and Hour – 4/16/09 – 4:00 p.m. RCUD MAY 4'09			
Was a Watercourse Reached?					If YES, Volur	ne Impacting the V	Watercourse.		
☐ Yes ☒ No								OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3									
Describe Cause of Problem and Remedial Action Taken.* On April 12, 2009, a COPC MSO discovered that a flow line had a leak in									
it, possibly from corrosion. Approximately 50 MCF natural gas was calculated to have been released to the									
atmosphere. Upon discovery the well was shut in. COPC will repair the flow line to prevent reoccurrence.									
Describe Area Affected and Cleanup Action Taken.* All of the natural gas was released to the atmosphere. To prevent									
reoccurrence, COPC will repair the flow line.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
federal, state, or local laws and/or regulations.									
b D 1D						OIL CONSERVATION DIVISION			
Signature: Luen R. Frost						•			
					┦	District Superviso	831	For! Charlie	
Printed Name: Gwen R. Frost					Approved by	District Superviso	r. OLA	Fell For! Charlie Persin	
Title:	Env	/ironmental	Engine	er	Approval Date	Approval Date: 5/4/09 Expiration Date:			
						•	1 .		
E-mail Addr	ess: gwen	<u>dolynne.fro</u>	st@con	ocophillips.com	_ Conditions of	Conditions of Approval:		Attached	
								, teached	
Date:	4/16/09		Phone:	05-326-9549					

* Attach Additional Sheets If Necessary

Incident # nRnD0924641455