

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

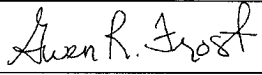

Name of Company	ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 <sup>th</sup> St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Payne #201	Facility Type	Gas Well
Surface Owner	Private	Mineral Owner	Federal
		Lease No.	SF-080517
			API # 30-045-28237

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	20	T32N	R10W	2270'	South	840'	West	San Juan

Latitude 36.96973° N Longitude 107.9113° W

### NATURE OF RELEASE

Type of Release – <b>Produced Water</b>	Volume of Release – <b>10 BBL</b>	Volume Recovered – <b>10 BBL</b>
Source of Release: <b>Tank Leak</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>3/16/09 – 1:00 p.m.</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>OCD - Brandon Powell via email</b>	
By Whom? <b>Gwen Frost</b>	Date and Hour – <b>3/17/09 – 1:00 p.m.</b>	<b>RCVD MAR 18 '09</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>OIL CONS. DIV.</b>	
If a Watercourse was Impacted, Describe Fully.* <b>DIST. 3</b>		
Describe Cause of Problem and Remedial Action Taken.* <b>On March 16, 2009, a COPC MSO discovered a 10 BBL produced water spill at the Payne # 201 possibly due to corrosion along the bottom seam of the settling tank (coal fines &amp; produced water) allowing water to leak out. Upon discovery, the MSO shut in the well and notified water hauler to recover all standing fluid in the berm.</b>		
Describe Area Affected and Cleanup Action Taken.* <b>All of the spilled fluids remained on location. Approximately 10 BBL was recovered and all water was contained in the berm. COPC will monitor the soils. To prevent reoccurrence, COPC will repair the tank as needed.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: <b>Gwen R. Frost</b>	Approved by District Supervisor: 	
Title: <b>Environmental Engineer</b>	Approval Date: <b>3/18/09</b>	Expiration Date:
E-mail Address: <b>gwendolynne.frost@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>3/17/09</b>	Phone: <b>505-326-9549</b>	

\* Attach Additional Sheets If Necessary

*WBP 0918952894*