

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy Inc.	Contact: Kim Champlin
Address: #382 County Road 3100 Aztec, NM 87410	Telephone No.: (505) 333-3100
Facility Name: NW Cha Cha #40 (API 30-045-29165)	Facility Type: Oil Well (Gallup)

Surface Owner: Navajo	Mineral Owner:	Lease No.: 14206032172
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	23	29N	14W	71	South	2000	West	San Juan

Latitude **36.705345** Longitude **108.280606**

NATURE OF RELEASE

Type of Release: Condensate & Produced Water	Volume of Release: 3/2.5 BBLS	Volume Recovered: 3/2 BBLS
Source of Release: Pumping Unit	Date and Hour of Occurrence: 02/22/09 Time unknown	Date and Hour of Discovery: 02/22/09 12:30 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **While on location an XTO employee noticed a production tank overflowing. Upon investigation it was discovered that the pumping unit had gone down sometime during the night of 2/21/09 and the well unloaded up the tubing causing the production tank to overflow. This is a test well so there was no automation hooked up on the production tank. The well was shut in, a vac truck and a roustabout crew were called. Approximately 3 barrels of condensate and 2 barrels of produced water were released. The release was contained within the berm and an estimated 5 barrels of fluid was recovered and pumped back into the production tank. The release was contained within an unlined berm, not spreading to the pad or off location.**

Describe Area Affected and Cleanup Action Taken.* **Upon discovery of the release the well was shut in, a vac truck and a roustabout crew was dispatched. Approximately 5 barrels of fluid was recovered. An estimated 13 cubic yards of soil was disposed of at a licensed facility.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Kim Champlin		Approved by District Supervisor: <i>Brand Bell</i> For: <i>Charlie Perrin</i>	
Title: Sr. Environmental Representative		Approval Date: 3/10/09	Expiration Date:
E-mail Address: kim_champlin@xtoenergy.com		Conditions of Approval:	
Date: 03/06/09 Phone: (505) 333-3100		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

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