District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

Name of Company XTO Energy Inc.   Contact Kim Champlin						(	<b>OPERATOR</b> ☐ Initial Report ☐					Final Report	
Facility Name   Navajo 27 #1 (API 30-045-29955)   Facility Type   Gas (Fruitland Coal)	Name of Company XTO Energy Inc.												
Surface Owner Tribal   Mineral Owner													
Surface Owner Tribal   Mineral Owner   Lease No. 1426032168A													
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County	Facility Nan	ne Navaj	o 27 #1 (AP	29955)		Facility Type Gas (Fruitland Coal)							
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County	Surface Own	ner Triba	ıl	Mineral C	wner	Lease No. 1426032168A							
Latitude   36.701659   Longitude   108291454					LOCA	TIOI	OF REI	LEASE					
NATURE OF RELEASE	Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County		
Type of Release Produced Water    Volume of Release Approx 8 bb1   Volume Recovered Approx 2 bb1     Source of Release Tubing Pump Line   Date and Hour of Occurrence   Date and Hour of Discovery     O2/12/09/, time unknown   02/12/09 at 4:20 pm     Was Immediate Notice Given?   If YES, To Whom?   RCUD MAR 2 '09     By Whom?   Date and Hour of Discovery     O2/12/09/, time unknown   RCUD MAR 2 '09     By Whom?   Date and Hour   DISON DIU     Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.   N/A     DIST. 3     If a Watercourse was Impacted, Describe Fully.*   N/A     NA   Describe Cause of Problem and Remedial Action Taken.*□ An XTO employee discovered a release on location. After investigation it was discovered that the tubing pump line from the wellhead to the separator ruptured at the connection. An estimated 8 barrels of produced water was released to the ground. A vac truck was dispatched to recover any standing water and recovered approximately 2 barrels. The release was restricted to the pad and did not leave location.  Describe Area Affected and Cleanup Action Taken.*□ The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of inability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibil	A.	27	29N	14W	1255	North	-	1120	East		San Juan		
Type of Release Produced Water    Volume of Release Approx 8 bb1   Volume Recovered Approx 2 bb1     Source of Release Tubing Pump Line   Date and Hour of Occurrence   Date and Hour of Discovery     O2/12/09/, time unknown   02/12/09 at 4:20 pm     Was Immediate Notice Given?   If YES, To Whom?   RCUD MAR 2 '09     By Whom?   Date and Hour of Discovery     O2/12/09/, time unknown   RCUD MAR 2 '09     By Whom?   Date and Hour   DISON DIU     Was a Watercourse Reached?   If YES, Volume Impacting the Watercourse.   N/A     DIST. 3     If a Watercourse was Impacted, Describe Fully.*   N/A     NA   Describe Cause of Problem and Remedial Action Taken.*□ An XTO employee discovered a release on location. After investigation it was discovered that the tubing pump line from the wellhead to the separator ruptured at the connection. An estimated 8 barrels of produced water was released to the ground. A vac truck was dispatched to recover any standing water and recovered approximately 2 barrels. The release was restricted to the pad and did not leave location.  Describe Area Affected and Cleanup Action Taken.*□ The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of inability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibil				I	Latitude 36.70	)1659	Longitude	e 108291454	4				
Type of Release Produced Water  Source of Release Tubing Pump Line  Date and Hour of Occurrence  O2/12/09, time unknown  O1I CONS. DIU  O1I CONSERVATION DIVISION  O1I CONSERVATION DIVISION  O1I CONSERVATION DIVISION  O1I CONSERVATION DAte:  O1I CONSERVATION DAte:  O1I CONSERVATION DAte:  O1I Conservation  O2/12/09, time unknown  O1I Conservation  O1I C													
Source of Release Tubing Pump Line    Date and Hour of Occurrence   O2/12/09 at 4:20 pm	Type of Relea	se Produ	ced Water	IMI	UKE						Appro	ox 2 bbl	
Was Immediate Notice Given?    Yes   No   Not Required   If YES, To Whom?   RCUD MAR 2 **O3					-	Date and Hour of Occurrence Date a			Date and	nd Hour of Discovery			
By Whom?    Date and Hour   Da	W. J. J. A. J. C. O										at 4:20 pm		
If a Watercourse Reached?  □ Yes No													
If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.* An XTO employee discovered a release on location. After investigation it was discovered that the tubing pump line from the wellhead to the separator ruptured at the connection. An estimated 8 barrels of produced water was released to the ground. A vac truck was dispatched to recover any standing water and recovered approximately 2 barrels. The release was restricted to the pad and did not leave location.  Describe Area Affected and Cleanup Action Taken.* The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:  App	By Whom?												
If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.* An XTO employee discovered a release on location. After investigation it was discovered that the tubing pump line from the wellhead to the separator ruptured at the connection. An estimated 8 barrels of produced water was released to the ground. A vac truck was dispatched to recover any standing water and recovered approximately 2 barrels. The release was restricted to the pad and did not leave location.  Describe Area Affected and Cleanup Action Taken.* The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature: **Mim Champlin**  Approved by District Supervisor: **Supervisor**  Approved by District Supervisor**  Approved by District Superviso							If YES, Volume Impacting the Watercourse.						
Describe Cause of Problem and Remedial Action Taken.* An XTO employee discovered a release on location. After investigation it was discovered that the tubing pump line from the wellhead to the separator ruptured at the connection. An estimated 8 barrels of produced water was released to the ground. A vac truck was dispatched to recover any standing water and recovered approximately 2 barrels. The release was restricted to the pad and did not leave location.  Describe Area Affected and Cleanup Action Taken.* The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:  Conditions of Approved in Approved in the supervisor of Approved in the supervisor of Approved in the supervisor of Approved in Approved in the supervisor of Approved in the supervisor of Appro						N/A Ulotio							
Describe Cause of Problem and Remedial Action Taken.* An XTO employee discovered a release on location. After investigation it was discovered that the tubing pump line from the wellhead to the separator ruptured at the connection. An estimated 8 barrels of produced water was released to the ground. A vac truck was dispatched to recover any standing water and recovered approximately 2 barrels. The release was restricted to the pad and did not leave location.  Describe Area Affected and Cleanup Action Taken.* The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor: Branch Lab Far. Charlie Perrin  Approved by District Supervisor: Branch Lab Far. Charlie Perrin	i ,												
to the ground. A vac truck was dispatched to recover any standing water and recovered approximately 2 barrels. The release was restricted to the pad and did not leave location.  Describe Area Affected and Cleanup Action Taken.*  The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:  Brandon Ferrin  Approved by District Supervisor:  Approved by Expiration Date:  Conditions of Approved:  Conditions of Approved:	Describe Cause of Problem and Remedial Action Taken.* An XTO employee discovered a release on location. After investigation it was discovered												
the pad and did not leave location.  Describe Area Affected and Cleanup Action Taken.*□ The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature: Approved by District Supervisor: Branch For: Charlie Perint Champlin (Pertanguage Van Perint) and the provision of Approved by Expiration Date:  ORDITION OF Champlin (Pertanguage Van Perint) and the provision of Approved by District Supervisor.	that the tubing pump line from the wellhead to the separator ruptured at the connection. An estimated 8 barrels of produced water was released												
Describe Area Affected and Cleanup Action Taken.* The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:  OIL CONSERVATION DIVISION  Approved by District Supervisor:  OIL CONSERVATION DIVISION  Expiration Date:  Conditions of Approved:  Conditions of Approved:													
Approved by District Supervisor:    Approved by District Supervisor:   Stundard Supervisor:	Describe Area Affected and Cleanup Action Taken.*												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION	a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVATION DIVISION													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature: Him Champlin  Approved by District Supervisor: Brandon For: Charlie Printed Name: Kim Champlin  Title: Sr. Environmental Representative  Approval Date: 3/2/09 Expiration Date:													
Signature: Signature: Approved by District Supervisor: Brandon For: Charlie Printed Name: Kim Champlin  Title: Sr. Environmental Representative  Approval Date: 3/2/09 Expiration Date:  Conditions of Approval:													
Signature: Sim Champlin  Approved by District Supervisor: Brandon For: Charlie Printed Name: Kim Champlin  Title: Sr. Environmental Representative  Approval Date: 3/2/09 Expiration Date:  E-mail Address: Kim Champlin@vteenergy.com  Conditions of Approval:													
Signature: him Mampler  Printed Name: Kim Champlin  Approved by District Supervisor: Brandon Feel Perrin  Title: Sr. Environmental Representative  Approval Date: 3/2/09 Expiration Date:					OIL CONSERVATION DIVISION								
Printed Name: Kim Champlin  Approved by District Supervisor: Standon Stell Perin  Title: Sr. Environmental Representative  Approval Date: 3/2/09 Expiration Date:		· //. ·	( /h a	, • , , ,									
Printed Name: Kim Champlin  Approved by District Supervisor: Standon Field Perin  Title: Sr. Environmental Representative  Approval Date: 3/2/09 Expiration Date:	Signature:	<u>1)m</u>	- Orac	mji					1	1	011	Fo	r: Charlie
Title: Sr. Environmental Representative  Approval Date: 3/2/09 Expiration Date:  Conditions of Approval:	Printed Name	: Kim Ch	amplin			Approved by District Supervisor: Orandon Fresh Perin							
E mail Address: Kim Champlin@yteanargy.com Conditions of Approval:			•										
E-mail Address: Kim_Champlin@xtoenergy.com Conditions of Approval:	Title: Sr. Environmental Representative						Approval Date: 3/2/09   Expiration			)ate:			
	E-mail Address: Kim_Champlin@xtoenergy.com						Conditions of Approval:				Attached		

E NBP 09189 48346

Phone: 505-333-3100

\* Attach Additional Sheets If Necessary