

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company <b>XTO Energy Inc.</b>	Contact <b>Kim Champlin</b>
Address <b>#382 County Road 3100 Aztec, NM 87410</b>	Telephone No. <b>(505) 333-3100</b>
Facility Name <b>Navajo 27 #1 (API 30-045-29955)</b>	Facility Type <b>Gas (Fruitland Coal)</b>

Surface Owner <b>Tribal</b>	Mineral Owner	Lease No. <b>1426032168A</b>
-----------------------------	---------------	------------------------------

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>A</b>	<b>27</b>	<b>29N</b>	<b>14W</b>	<b>1255</b>	<b>North</b>	<b>1120</b>	<b>East</b>	<b>San Juan</b>

Latitude 36.701659 Longitude 108291454

#### NATURE OF RELEASE

Type of Release <b>Produced Water</b>	Volume of Release <b>Approx 8 bbl</b>	Volume Recovered <b>Approx 2 bbl</b>
Source of Release <b>Tubing Pump Line</b>	Date and Hour of Occurrence <b>02/12/09, time unknown</b>	Date and Hour of Discovery <b>02/12/09 at 4:20 pm</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>RCVD MAR 2 '09</b>	
By Whom?	Date and Hour <b>OIL CONSV. DIV</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>N/A</b> <b>DIST. 3</b>	

If a Watercourse was Impacted, Describe Fully.\*  
**N/A**

Describe Cause of Problem and Remedial Action Taken.\* ☐ An XTO employee discovered a release on location. After investigation it was discovered that the tubing pump line from the wellhead to the separator ruptured at the connection. An estimated 8 barrels of produced water was released to the ground. A vac truck was dispatched to recover any standing water and recovered approximately 2 barrels. The release was restricted to the pad and did not leave location.

Describe Area Affected and Cleanup Action Taken.\* ☐ The water was restricted to the well pad and no water left location. The well was shut in and a vac truck was dispatched immediately. Vac truck recovered approximately 2 barrels of produced water and all repairs have been made.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kim Champlin</b>	Approved by District Supervisor: <i>Brandon Hall</i> For: <i>Charlie Perrin</i>	
Title: <b>Sr. Environmental Representative</b>	Approval Date: <b>3/2/09</b>	Expiration Date:
E-mail Address: <b>Kim_Champlin@xtoenergy.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>02/26/09</b> Phone: <b>505-333-3100</b>		

\* Attach Additional Sheets If Necessary

*nrBP 09189 48346*