District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OP	ERATOR	∑ I	nitial Report	☐ Final Report
Name of Company ConocoPhillips Company	Contact Gwen R. Frost			
Address 3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9549)	
Facility Name San Juan 32-7 #19A	Facility Type	Gas Well		PI # 30-045-30376
Surface Owner Federal Mineral Owner	Federal		Lease No.	SF-078996
LOCATION OF RELEASE				
			West Line C	ounty
G 4 T31N R07W 660'	North	2150' E	ast	San Juan
Latitude 36.929245 ° N Longitude 107. 571752W RCVD JUN 19 'O'S DIV.				
NATURE OF RELEASE DIST. 3				
Type of Release – Produced Water		e – estimated 5 B		e Recovered - 0 BBL
	produced water			uced Water
Source of Release: Drilling Pit Date and Hour of Unknown		Occurrence		nd Hour of Discovery
Was Immediate Notice Given?	If YES, To Whom?		0/11/0	09 –5:00 p.m.
Yes No Not Required OCD - Brandon Powell via e-mail				
NMOCD via phone & e-mail on 6-12-09 BLM – Kevin Schneider via e-mail				
By Whom? Gwen Frost	Date and Hour – 6/18/09 – 4:00 p.m.			
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.				
Yes No				
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.* On June 11, 2009, during completion activities, at the SJ 32-7 #19A,				
T31N R07W Sec 4, Unit G, radiant heat melted an edge of the pit liner & approximately 5 BBL of produced water was				
able to flow under the liner. The liner has been repaired in order to continue with completion activities.				
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location. The soil under the pit liner, in				
the area of the tear/melt, will be sampled. COPC will assess the soils for environmental impact. To prevent				
reoccurrence, COPC will monitor equipment during operations.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.				
Signature: Luen R. Frost	OIL CONSERVATION DIVISION			
Printed Name: Gwen R. Frost Approved by District Supervisor: Bold For: charlie Persin				
Printed Name: Gwen R. Frost	Approved by Dist	rict Supervisor:	1. Dell	Perrin
Title: Environmental Engineer	Approval Date:	6/19/09 E	Expiration Date	:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of App	oroval:		
	1		A	attached
Date: 6/18/09 Phone: 505-326-9549				

* Attach Additional Sheets If Necessary

NBP 0918933668