

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name La Plata 17 #2 (API 30-045-31687)	Facility Type Gas (Fruitland Coal)	
Surface Owner BLM	Mineral Owner	Lease No. NMNM86494

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	17	31N	13W	1537	South	1468	West	San Juan

Latitude 36.897228 Longitude 108.23046

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 85 bbl	Volume Recovered Approx 80 bbl
Source of Release Water Transfer Pump	Date and Hour of Occurrence 02/03/09, time unknown	Date and Hour of Discovery 02/04/09 at 9:52 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell- OCD	PUMP FEB 18 '09
By Whom? Kim Champlin	Date and Hour 02/05/09 3:00 PM	ON CONC DIV
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	DIST. 3
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.* ☐ An XTO employee discovered a produced water tank overflowing into the containment berm. After investigation it was discovered that the water transfer pump had failed causing the release. The pumping unit was immediately shut down and the well shut in. Approximately 85 barrels of produced water was released. The release was contained within the containment berm and no produced water left location. A vac truck was dispatched and recovered approximately 80 barrels.

Describe Area Affected and Cleanup Action Taken.* ☐ The water was contained within secondary containment, no water left location. The pumping unit was shut down and a vac truck was dispatched immediately. Vac truck recovered approximately 80 barrels of produced water. All repairs were made and the well was put back online.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>		OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin		Approved by District Supervisor: <i>Bob Bell</i> For: <i>Charlie Perrin</i>	
Title: Sr. Environmental Representative		Approval Date: 2/18/09	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 02/16/09 Phone: 505-333-3100			

* Attach Additional Sheets If Necessary

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