

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Frame #1M	Facility Type	Gas Well
Surface Owner	Private	Mineral Owner	Private
		Lease No.	FEE
		API # 30-045-34815	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	21	T30N	R11W	1960'	South	815'	West	San Juan

Latitude 36.795886° N Longitude -108.001606° W

NATURE OF RELEASE

Type of Release – 2% KCl Frac Water	Volume of Release – 800 BBL	Volume Recovered – 0 BBL
Source of Release: Vandalism – Valves opened – 1 valve each on two of the upright 400 BBL frac tanks.	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 3/10/09 – 12:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call	
By Whom? Gwen Frost	Date and Hour – 3/10/09 – 4:00 p.m.	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Approximately 780 BBL 2% KCl Water	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **On March 10, 2009, a contractor discovered two 400 BBL frac tanks with valves open and approximately 800 BBL of 2% KCl water missing from the two tanks at the Frame #1M. Upon discovery, the contractor notified COPC & the release was confirmed to have left location & traveled approximately 1/3 mile down an unnamed dry wash.**

Describe Area Affected and Cleanup Action Taken.* **COPC will collect samples along the wash & collect one up-gradient sample to analyze for chlorides. Analytical results will be used to determine remediation if necessary.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION		
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Brandon Powell</i> For: <i>Charlie Perrin</i>		
Title: Environmental Engineer	Approval Date: 3/13/09	Expiration Date:	
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 3/12/09	Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

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