

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2105' FNL & 1295' FEL, Section 3, T29N, R7W, NMPM

Bottomhole: Unit J (NWSE), 2010' FSL & 1750' FEL, Section 3, T29N, R7W, NMPM

RECEIVED

DEC 16 2009

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-079514
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 83M
9. API Well No.
30-039-30713
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD DEC 29 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

12/05/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4200' - Inter TD reached 12/7/09. Circ. hole & RIH w/ 98jts, 7", 23#, J-55 LT&C set @ 4199' w/ ST @ 3258'. 12/11/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (56cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 70sx (148cf-26bbls) 75:25 Class G cmt w/ .25pps celloflake, 20% anti-foam, 3% sodium silicate. Tail w/ 110sx (139cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 50bbls FW & 114bbls MW. Bump plug. Plug down @ 17:37hrs. Open stage tool & circ. 25bbls cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (56cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 400sx (848cf-151bbls) 75:25 Class G cmt w/ .25pps celloflake, 20% anti-foam, 3% sodium medasilicate. Drop plug & displaced w/ 128bbls FW. Bump plug & close stage tool. Circ. 25bbls cmt to surface. ✓ Plug down @ 23:30hrs on 12/11/09. RD cmt. WOC. ✓

12/12/2009 RIH w/ 6 1/4" bit. Drill out ST @ 3258'. PT 7" csg to 1500#/30min @ 4:00hrs on 12/13/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8400' (TD) TD reached 12/15/09. Circ. hole & RIH w/ 201jts, 4 1/2", 11.6#, L-80 LT&C set @ 8398'. 12/15/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (34cf-6bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, .15% friction reducer, 3.5% bentonite, .25% fluid loss, .15% retarder, .1% anti-foam. Tail w/ 420sx (605cf-108bbls) 50:50 POZ cmt w/ .1% anti-foam, 3.5% bentonite, .25pps celloflake, .15% friction reducer, 5pps kolite, .15% retarder. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 130bbls FW. Bump plug. Plug down @ 02:14hrs on 12/16/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 6:00hrs on 12/16/09 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory Technician

Date 12/16/2009

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement to a Federal agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the agency.

WMOCD

ACCEPTED FOR RECORD
Date
DEC 28 2009
FARMINGTON FIELD OFFICE
BY <i>T. Sellers</i>