

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

DEC 29 2009

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO Energy Inc.

Bureau of Land Management
Farmington Field Office

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
200' ENL & 2180' FWL NENW Sec.25 (C)-T26N-R13W N.M.P.M.

5 Lease Serial No

NMM-7787

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.

GALLEGOS FEDERAL 26-13-25 #1T

9. API Well No

30-045-31783

10 Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. temporarily abandoned this well per the attached morning report. Please see also, the attached copy of the chart with MIT results. XTO is currently evaluating the effectiveness of the original frac, specifically the frac fluid used. XTO then plans to refrac this well and possibly add any coal stringers that could be added to boost production.

RCVD JAN 5 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 12/29/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salpe

Title

Petroleum Engineer

Date

12/30/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

OCD TA eff 1/6/10

EXECUTIVE SUMMARY REPORT

12/1/2009 - 12/28/2009
Report run on 12/28/2009 at 5:13 PM

Gallegos Federal 26-13-25-01T

12/23/2009

Section 25-26N-13W, San Juan, New Mexico, Farmington
Bd well. MIRU. Unhung rods. TOH & LD 1-1/4" x 22' PR w/10' lnr, 32 - 3/4" rods, 15 - 3/4" rods w/4 molded guides per rod & 2" x 1-1/4" x 12' RHAC-Z EPS pmp w/1" x 1' strnr nip (no SN). Found rods w/lt sc. Found pmp bbl OD w/lt sc. Dropd SV. Ld & PT tbg to 2,000 psig w/5 BLW. Tstd OK. RIH & fish SV w/sd ln. ND WH. NU BOP. TIH 2 jts 2-3/8" tbg. Tgd @ 1,287' (29' fill). FC perfs fr/1,160' - 1,183'. TOH & LD 2 jts 2-3/8" tbg. TOH 37 jts 2-3/8" tbg, SN, 2-3/8" x 4' perfd sub, 1 jt 2-3/8" tbg & NC. Found tbg OD w/lt sc. TIH 4-1/2" csg scr, xo & 37 jts 2-3/8" tbg. No ti spots. EOT @ 1,196'. Contacted Kelly Roberts w/NMOCD & BLM @ 08:00 a.m. 12/23/09 & advised that TA procedures were commencing. TOH & LD 4 jts 2-3/8" tbg. TOH 33 jts 2-3/8" tbg & BHA. TIH 4-1/2" CICR, setting tl & 33 jts 2-3/8" tbg. Set CICR @ 1,065' FS. TOH & LD 1 jt 2-3/8" tbg. Ld & PT TCA to 600 psig w/17 bbls pkr fld. Tstd OK. TOH & LD 32 jts 2-3/8" tbg & setting tl. ND BOP. NU WH. Ld & PT 4-1/2" csg to 560 psig w/3 bbls pkr fld for 30 min w/psig chart. Tstd OK. SWI. Mike Gilbreath w/NMBLM on loc to witness psig tst. RDMO.

