

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33251
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROPCO FEE V6 FC
8. Well Number #1T
9. OGRID Number
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5390'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter <u>F</u> : <u>1870</u> feet from the <u>NORTH</u> line and <u>1880</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5390'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. temporarily abandoned this well per the attached morning report. Please see also, the attached copy of the chart with MIT results.

RCVD JAN 5 '10

OIL CONS. DIV.

DIST. 3

T/A EXPIRES 12/31/2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY ANALYST DATE 1/5/2010  
Type or print name LORRI D. BINGHAM E-mail address: lorri\_bingham@xtoenergy.com PHONE 505-333-3204

For State Use Only

APPROVED BY Deputy Oil & Gas Inspector TITLE District #3 DATE JAN 06 2010  
Conditions of Approval (if any): ks

# EXECUTIVE SUMMARY REPORT

12/1/2009 - 1/4/2010  
Report run on 1/4/2010 at 3.46 PM

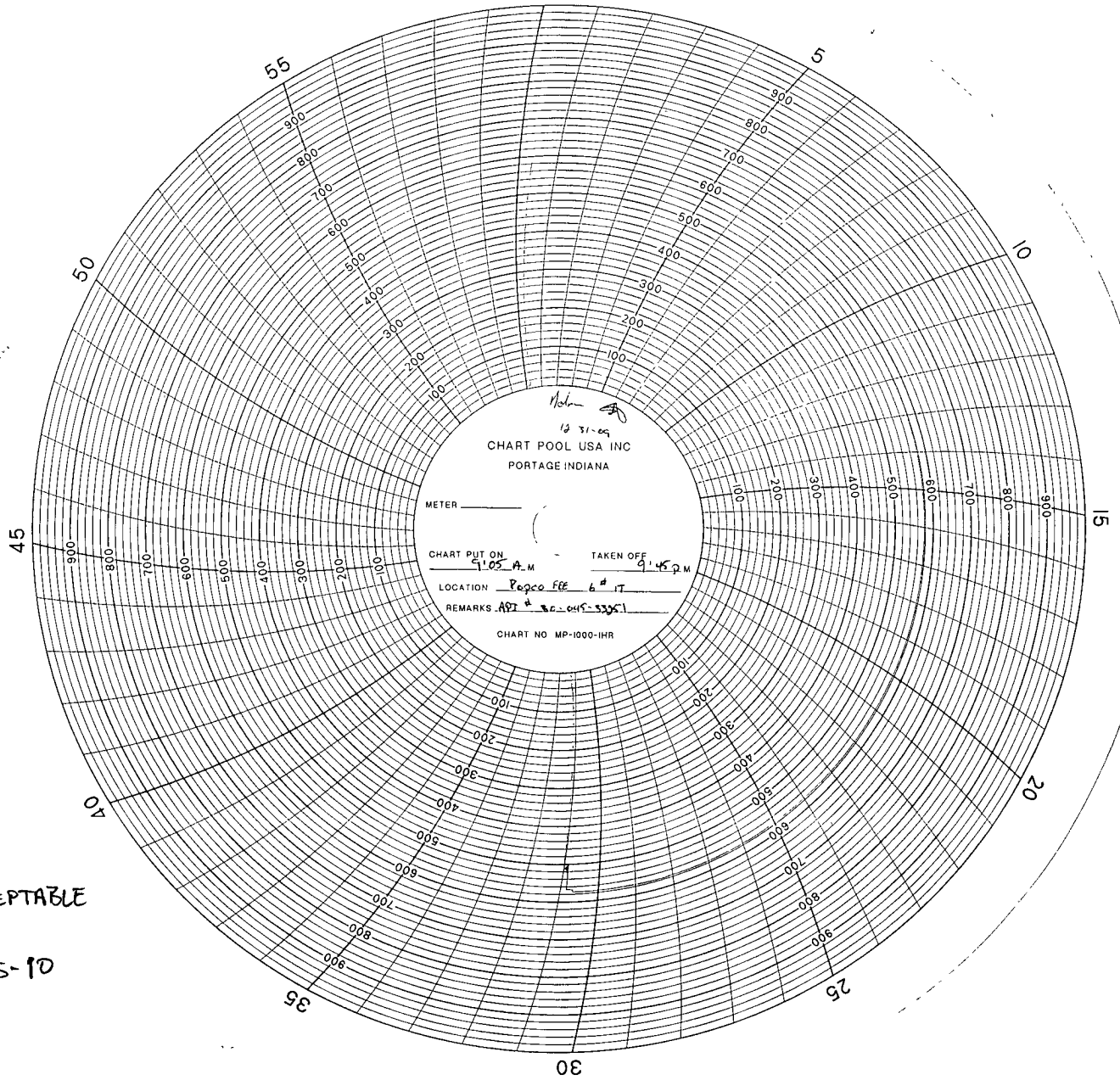
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## ROPCO Fee FC 06-01T

12/30/2009      Section 06-29N-12W, San Juan, New Mexico, Farmington  
Bd well. MIRU Hurricane rig #6. Unhung rods. TOH 1-1/4" x 16' PR w/8' lnr,  
3/4" x 2' rod sub, 39 - 3/4" rods, 15 - 3/4" rods w/4 molded guides per rod &  
2" x 1-1/4" x 12' RHAC CDI pmp w/1" x 1' strnr nip (no SN). Found rods w/lt  
sc. Found plngr stk in pmp bbl & vlv rod w/hvy rod wear. Dropd SV. Att to  
Ld & PT tbg w/10 BLW w/no results. Tbg on vac. ND WH. NU BOP. TIH 2 jts  
2-3/8" tbg. Tgd @ 1,467' (8' fill). FC perfs fr/1,338' - 1,367'. TOH & LD  
2 jts 2-3/8" tbg. TOH 42 jts 2-3/8" tbg, SN, 2-3/8" x 4' perf sub & 1 jt 2-  
3/8" tbg. Found HIT in jt #42 @ 1,330' (rod wear). TIH 4-1/2" csg scr, xo,  
SN, SV & 43 jts 2-3/8" tbg. No ti spots. TOH & LD 3 jts 2-3/8" tbg. Ld &  
PT tbg to 1,500 psig w/5 BLW. Tstd OK. RIH & fish SV w/sd ln. TOH 40 jts  
2-3/8" tbg & BHA. Contacted Kelly Roberts w/NMOCD & BLM @ 4:00 p.m. 12/30/09  
& advised that TA procedures were commencing. TIH 4-1/2" CIBP, setting tl &  
40 jts 2-3/8" tbg. Set CIBP @ 1,288' FS. TOH & LD 1 jt 2-3/8" tbg. Ld & PT  
4-1/2" csg to 600 psig w/19 BLW. Tstd OK. TOH & LD 39 jts 2-3/8" tbg &  
setting tl. ND BOP. NU WH. SWI. SDFN.

12/31/2009      ===== ROPCO Fee FC 06-01T =====  
Ld & PT 4-1/2" csg to 560 psig w/1 bbl pkr fld for 30 min w/psig chart. Tstd  
OK. SWI. RDMO. Final rpt for TA.

60 MIN.



TEST ACCEPTABLE

KP 1-5-10