

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29732
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Coleman Oil & Gas, Inc.		6. State Oil & Gas Lease No. V-5292
3. Address of Operator PO Drawer 3337		7. Lease Name or Unit Agreement Name Juniper SWD
4. Well Location Unit Letter <u>D</u> : <u>880</u> feet from the <u>North</u> line and <u>730</u> feet from the <u>West</u> line Section <u>16</u> Township <u>24N</u> Range <u>10W</u> NMPM San Juan County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6794		9. OGRID Number 004838
		10. Pool name or Wildcat SWD; Mesa Verde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached work-over information.

Bruce Talyor Production Foreman for Coleman Oil & Gas, Inc. met with OCD Field Representative Monica Kuehling and went through monitoring telemetry and disposal plant shut down automation.

RCVD DEC 30 '09  
OIL CONS. DIV.

DIST. 3

Spud Date: April 1, 2002

Rig Release Date: April 7, 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson TITLE: OPERATIONS ENGINEER DATE: December 29, 2009

Type or print name Michael T. Hanson E-mail address: mhanson@cog-fmn.com PHONE: (505) 327-0356

For State Use Only

APPROVED BY: Ed G. Ponce TITLE: Deputy Oil & Gas Inspector, District #3 DATE: JAN 07 2010  
Conditions of Approval (if any):

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# **Coleman Oil & Gas, Inc.**

## **Work-over Procedure** **Blanco Mesa Verde Formation**

Tuesday, December 29, 2009

<b>Well:</b>	<b>Juniper SWD #1</b>	<b>Field:</b>	Juniper
<b>Location:</b>	880' FNL & 730' FWL (NWNW) Sec 16, T24N, R10W, NMPM San Juan County, New Mexico	<b>Elevation:</b>	6806' RKB 6794' GL
<b>By:</b>	Michael T. Hanson	<b>Lease:</b>	V-5292

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### ***Communication Between Tubing ID and Tubing Casing Annulus Was Repaired As Follows.***

1. Notified OCD Aztec District Office of Work-over.
2. Tested Rig Anchors. MIRU Slick Line and RIH with sinker bar and tagged up.
3. MIRU Completion Unit, POOH with PVC Lined Tubing, On-Off Tool and Packer.
4. Picked up work string and cleaned out to PBTD, laid down work string.
5. RIH with re-dressed packer and on-off tool on 2 7/8" PVC Lined Tubing with Bottom Hole Pressure Sensor externally tapped to tubing. Set Packer at 2960 FT. KB. Bottom Hole Pressure Sensor @ 2907 FT KB.
6. Tied in automation equipment to monitor annulus pressure and put well back on injection. Bruce Taylor; Production Foreman with Coleman Oil & Gas, Inc. met OCD representative Monica Kuehling and went through monitoring telemetry and disposal plant shut down automation.