

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	San Juan 30-6 #92M	Facility Type	Gas Well
			API # 30-039-30686
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NM-02151-B

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	33	T30N	R07W	2313'	North	1500'	East	Rio Arriba

Latitude 36.76993° N Longitude 107.57196° W

NATURE OF RELEASE

Type of Release – 15% Hydrochloric Acid	Volume of Release – 24 BBL	Volume Recovered – 0 BBL
Source of Release: Acid Transporter valve leak	Date and Hour of Occurrence 11/17/09	Date and Hour of Discovery 11/17/09 – 7:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone BLM – Kevin Schneider via phone	RCVD NOV 23 '09 OIL CONS. DIV.
By Whom? Gwen R. Frost	Date and Hour – 11/17/09 – 4:00 p.m.	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **At the start of frac operations on location, fluid was noted in the area of the frac pump & blender. A Schlumberger crew discovered it was 15% hydrochloric acid from the acid transfer pump valve that had leaked. Upon discovery the job was shut down & Envirotech was mobbed to location for spill clean up. The spill volume was approximately 24 BBL of 15% HCl. The spill was contained on location.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location. All impacted soil was recovered & removed for proper disposal by Envirotech.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Bob Bell</i> For: CP	
Title: Environmental Engineer	Approval Date: <i>1-6-10</i>	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/19/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

AKMD 1000742167